

ANNUAL REPORT

OF

Veolia Water Idaho, Inc.

NAME

8248 W Victory Rd, Boise, ID 83709

ADDRESS

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED: DECEMBER 31, 2025

**ANNUAL REPORT FOR WATER UTILITIES TO
THE IDAHO PUBLIC UTILITIES COMMISSION
FOR THE YEAR ENDING: December 31, 2025**

COMPANY INFORMATION

1 Give full name of utility Veolia Water Idaho, Inc.
 Telephone Area Code () (208) 362-1300
 E-mail address Website: www.mywater.veolia.us Email: csid@veolia.com
 2 Date of Organization April 2, 1928
 3 Organized under the laws of the state of Idaho
 4 Address of Principal Office (number & street) 8248 W. Victory Road
 5 P.O. Box (if applicable) _____
 6 City Boise
 7 State Idaho
 8 Zip Code 83709
 9 Organization (proprietor, partnership, Corp.) Corporation
 10 Towns, Counties served Towns: Boise, Eagle, Meridian
Counties: Ada

 11 Are there any affiliated Companies? Yes

If yes, attach a list with names, addresses & descriptions. Explain any services provided to the utility.

12 Contact Information:	Name	Phone No.
CEO Municipal Water-Regulated	Kendra Morris	(201) 767-9300
Vice President, Treasurer	Michael Algranati	(201) 767-9300
Secretary, Senior Utility Counsel	Bryant Gonzalez	(201) 767-9300
Regional President	David Johns	(208) 362-1300
Complaints or Billing	Roger Lawless or Marie Flores	(208) 362-7304
Engineering	Cathy Cooper	(208) 810-0516
Emergency Service	Customer Service	(208) 362-1300
Accounting / Finance	Jarmila M. Cary	(208) 803-4593

13 Were any water systems acquired during the year or any additions/deletions made to the service area during the year? Yes
If yes, attach a list with names, addresses & descriptions. Explain any services provided to the utility.

14 Where are the Company's books and records kept?
Veolia Water Management & Services Inc.
 Street Address 461 From Road, Suite 400
 City Paramus
 State New Jersey
 Zip 07652

Name: Veolia Water Idaho, Inc.

COMPANY INFORMATION

For the Year Ended: December 31, 2025

11. Affiliated Companies:

Veolia Water Management & Services Inc.
461 From Road, Suite 400
Paramus, NJ 07652

Services provided to the utility:
Management and service contract on file with the I.P.U.C.

13. Were any water systems acquired during the year or any additions/deletions made to the service area during the year?

VEOLIA WATER CASE NO. VEO-W-25-03

On September 23, 2025, the Commission issued Order No. 36764 approving the joint application of Veolia Water Idaho, Inc. ("Veolia") and Capitol Water Corporation ("Capitol") (collectively "Companies") to transfer a portion of property within Capitol's certificated service territory to Veolia. Additionally, Order No. 36764 required the Companies to each submit an amended Certificate of Public Convenience and Necessity ("CPCN") removing the property from Capitol's service territory and adding the property to Veolia's service territory. On October 2, 2025, Capitol filed a compliance filing ("Compliance Filing") with a revised CPCN No. 239 in accordance with Order No. 36764.

NAME: Veolia Water Idaho, Inc.

COMPANY INFORMATION (Cont.)

For the Year Ended December 31, 2025

- 15 Is the system operated or maintained under a service contract? No
- 16 **If yes:** With whom is the contract? _____
When does the contract expire? _____
What services and rates are included? _____
- 17 Is water purchased for resale through the system? Yes (3 service locations on Joplin Road)
- 18 **If yes:** Name of Organization City of Garden City
Name of owner or operator Garden City Public Works - Finance Department
Mailing Address 6015 Glenwood
City Garden City
State ID
Zip 83714

- | | Gallons | Amount |
|-----------------|------------------|-----------------|
| Water Purchased | <u>1,044,208</u> | <u>\$ 3,103</u> |
- 19 Has any system(s) been disapproved by the Idaho Department of Environmental Quality? No
If yes, attach full explanation
- 20 Has the Idaho Department of Environmental Quality recommended any improvements? No
If yes, attach full explanation
- 21 Number of Complaints received during year concerning:
- | | |
|--------------------|--------------|
| Quality of Service | <u>1,036</u> |
| High Bills | <u>70</u> |
| Disconnection | <u>1,700</u> |
- 22 Number of Customers involuntarily disconnected 1,700
- 23 Date customers last received a copy of the Summary of Rules required by IDAPA 31.21.01.701? Oct - Dec. 2025
Attach a Copy of the Summary
- 24 Did significant additions or retirements from the Plant Accounts occur during the year? Yes
If yes, attach full explanation and an updated system map

24. SIGNIFICANT ADDITIONS TO THE PLANT ACCOUNT

ADDITIONS (Over \$100,000 Gross)

NO.	DESCRIPTION	AMOUNT
1	C22E102_060_002 SECOND COLUMBIA RIDGE TANK	\$ 10,724,812
2	"F" NEW, REPLACEMENT & FIRE SERVICES	\$ 4,985,164
3	"D" HYDRANTS & MAINS	\$ 4,394,527
4	C21D105_060_002 ISLAND WOODS CONNECTION	\$ 3,693,486
5	C22D340_060_001 ARPA PROJECT	\$ 2,798,640
6	C24D313_060_001 EAGLE ISLAND STATE PARK	\$ 1,910,630
7	C23D302_060_001 RED RIVER LOGISTICS CENTER	\$ 1,531,187
8	C23D323_060_001 HARRIS RANCH EAST SUBDIVISION	\$ 1,454,062
9	C24D713_060_002 EAGLE AND STATE PHASE 2	\$ 1,090,296
10	"G" NEW & REPLACEMENT METERS	\$ 677,110
11	C24D705_060_002 PIERCE PARK AND STATE ST.	\$ 665,670
12	C23D714_060_002 8TH ST. MAIN REPLACEMENT	\$ 649,289
13	C24B104_060_002 FISK WELL TREATMENT ALTER	\$ 524,204
14	C24D309_060_001 CARP RANCH SUBDIVISION	\$ 499,040
15	C18A100_060_002 IMAP	\$ 494,294
16	C22D708_060_002 MAIN REPLACEMENT RESSIGUE	\$ 489,157
17	C24K006_060_002 REV2 GIS NETWORK	\$ 453,429
18	C25D609_060_002 EFB JUDITH & FREDERIC MAI	\$ 432,418
19	C24C518_060_002 EAGLE WELL 8 REHAB	\$ 430,858
20	C24B514_060_002 MWTP HYPO ROOM FLOOR REHA	\$ 422,681
21	C24D301_060_001 WHITECAP - BUILDING A-134	\$ 420,072
22	C23D326_060_001 NEVILLE RANCH EAST SUBDIVISION	\$ 392,523
23	C23D339_060_001 IDAHO NOVUS CLASSICAL ACADEMY	\$ 359,577
24	C23D331_060_001 BEACONWOOD SUBDIVISION #1	\$ 325,256
25	C23D336_060_001 MOLINARI PARK SUBDIVISION #2	\$ 320,477
26	C25K108_060_002 CENTRAL 1ST BENCH WELL	\$ 296,495
27	C23D314_060_001 CANYON RIDGE APARTMENTS	\$ 291,108
28	C25D610_060_002 EAGLE HILLS WAY MAIN REPL	\$ 277,360
29	C25D608_060_002 FLOATING FEATHER-DRY CR.	\$ 265,042
30	C23D322_060_001 KING FISHER COVE SUBDIVISION	\$ 264,708
31	C25K111_060_001 VISTA WELL EASEMENT ACQ	\$ 249,416
32	C23D310_060_001 BOISE 23	\$ 236,362
33	C23D332_060_001 MONITOR WAY SUBDIVISION	\$ 234,654
34	C23D315_060_001 FRANKLIN APARTMENTS	\$ 232,271
35	C24C516_060_002 NORTH MTN. BOOSTER REHAB	\$ 194,552
36	C24B509_060_002 MWTP CONTROL ROOM UPGRADE	\$ 183,542
37	C24D312_060_001 SATURN WAY INDUSTRIAL PARK	\$ 181,829
38	C23D330_060_001 ACHD FRANKLIN TRAFFIC OPERATIO	\$ 171,379

39	C22D318_060_001	MODA FRANKLIN	\$	165,128
40	C24D321_060_001	HEVOSTILA ESTATES	\$	164,240
41	C25K116_060_001	VICTORY NEW ROOF	\$	159,499
42	C24D323_060_001	WOVEN SUBDIVISION	\$	157,256
43	C24D303_060_001	FRY STREET - BUILDING A-133	\$	155,155
44	C23D334_060_001	BOISE STATE - RESIDENCE HALL	\$	149,796
45	C17A101_060_002	IMAP	\$	149,460
46	C24D712_060_002	GROVE 15TH TO 16TH MAIN	\$	148,028
47	C23D307_060_001	RESIDENCE INN BY MARRIOTT	\$	144,972
48	C22D303_060_001	BOULDER HEIGHTS ESTATES #11	\$	144,504
49	C25K101_060_002	SNOW REMOVAL EQUIPMENT	\$	136,311
50	C23D317_060_001	COLLISTER ELEMENTARY SCHOOL	\$	135,228
51	C25D314_060_001	AMERICAN FAMILY CARE RETAIL	\$	126,573
52	C25K116_060_002	VICTORY NEW HVAC	\$	124,531
53	C22D314_060_001	AUTONATION USA BOISE	\$	110,607
54	C23D329_060_001	STATE & ARTHUR APARTMENTS	\$	103,790
55	C25K107_060_002	TAGGART WELL PROFILING	\$	102,980
		TOTAL	\$	45,595,634

24. SIGNIFICANT RETIREMENTS FROM THE PLANT ACCOUNT

RETIREMENTS (Over \$15,000)

NO.	DESCRIPTION	BOOK COST
1	"F" NEW, REPLACEMENT & FIRE SERVICES	\$ (1,770,531)
2	"G" NEW & REPLACEMENT METERS	\$ (1,324,069)
3	"D" HYDRANTS & MAINS	\$ (515,465)
4	C24B104_060_002 FISK WELL TREATMENT ALTER	\$ (160,078)
5	C24B514_060_002 MWTP HYPO ROOM FLOOR REHAB	\$ (139,534)
6	C25K116_060_002 VICTORY NEW HVAC	\$ (62,601)
7	C24B509_060_002 MWTP CONTROL ROOM UPGRADE	\$ (61,891)
8	C10J503_060 BACKUP POWER GENERATOR	\$ (44,235)
9	C24D705_060_002 PIERCE PARK AND STATE ST.	\$ (36,061)
10	C25D608_060_002 FLOATING FEATHER-DRY CR.	\$ (33,854)
11	C24C516_060_002 NORTH MTN. BOOSTER REHAB	\$ (32,097)
12	C05E001_060_001 CLAREMONT RESERVOIR ADDITION	\$ (31,045)
13	C23D714_060_002 8TH ST. MAIN REPLACEMENT	\$ (29,021)
14	C24B504_060_017 CRWP 500 HP VFD	\$ (24,567)
15	C25C517_060_005 BIF WELL PUMP REPLACEMENT	\$ (21,607)
16	C10J503_060 UPS	\$ (21,162)
17	C25C503_060_006 CWTP TW PUMPS REPLACEMENT	\$ (19,867)
18	C05D367_060_001 HIDDEN SPRINGS - 5TH ADDITION	\$ (17,601)
19	C24D713_060_002 EAGLE AND STATE PHASE 2	\$ (15,271)
TOTAL		\$ (4,360,557)

NAME: Veolia Water Idaho, Inc.

REVENUE & EXPENSE DETAIL

For the Year Ended December 31, 2025

ACCT #	DESCRIPTION	AMOUNT	
<u>400 REVENUES</u>			
1	460 - Unmetered Water revenue		
2	461.1 - Metered Sales - residential	44,784,223	
3	461.2 - Metered Sales - commercial, industrial	19,914,813	
4	462 - Fire Protection Revenue - Private	1,533,638	
5	464 - Other revenue (Difference between pension targets and cash contributions. Per Rate Order # SUZ-W-20-02)	996,841	
6	465 - Irrigation Sales revenue	-	
7	466 - Sales for Resale	-	
8	400 Total Revenue (Add Lines 1 - 7)		<u>67,229,515</u>
	(also enter result on Page 4, line 1)		Booked to Acct #:
9	* DEQ Fees Billed separately to customers	322,480	23699000
10	** Hookup or Connection Fees Collected	-	
11	***Commission Approved Surcharges (Franchise Taxes)	1,668,234	23610000
<u>401 OPERATING EXPENSES</u>			
12	601.1-6 - Labor - Operations & Maintenance	4,203,036	
13	601.7 - Labor - Customer Accounts	1,962,501	
14	601.8 - Labor - Administrative & General	1,722,382	
15	603 - Salaries - Officers & Directors	-	
16	604 - Employee Pensions & Benefits	1,030,655	
17	610 - Purchased Water (Includes leased)	438,537	
18	615-16 - Purchased Power & Fuel for Power	3,158,874	
19	618 - Chemicals	707,963	
20	620.1-6 - Material & Supplies - Operation & Maint	80,530	
21	620.7-8 - Material & Supplies - A&G and Cust Care	109,474	
22	631-34 - Contract Services - Professional	4,904,434	
23	635 - Contract Services - Water Testing	200,545	
24	636 - Contract Services - Other	1,496,460	
25	641-42 - Rentals - Property & Equipment	16,060	
26	650 - Transportation Expense	896,947	
27	656-59 - Insurance (Includes Reserve Adjustment)	212,372	
28	660 - Advertising	127,211	
29	666 - Rate Case Expense (Amortization)	55,804	
30	667 - Regulatory Comm. Exp. (Amortizations)	8,520	
31	670 - Bad Debt Expense (Includes Reserve Provision Adj.)	367,451	
32	675 - Miscellaneous	1,456,145	
33	Total Operating Expenses (less Reg. Comm, Depr, Taxes)		<u>23,155,902</u>
	(Add lines 12 - 32, also enter on Pg 4, line 2)		

Name: Veolia Water Idaho, Inc.

INCOME STATEMENT

For Year Ended December 31, 2025

ACCT #	DESCRIPTION		
1	Revenue (From Page 3, line 8)		67,229,515
2	Operating Expenses (From Page 3, line 33)	23,155,902	
3	403 - Depreciation Expense	12,286,074	
4	406 - Amortization, Utility Plant Acquisition Adj	282,588	
5	407 - Amortization Exp. - Other Utility Plant	-	
6	408.10 - Regulatory Fees	134,456	
7	408.11 - Property Taxes	1,863,587	
8	408.12 - Payroll Taxes	1,010,945	
9A	408.13 - Other Taxes	(1,181)	
9B			
9C			
9D			
10	409.10 - Federal Income Taxes	2,094,784	
11	409.11 - State Income Taxes	436,888	
12	410.10 - Prov for Deferred Income Tax - Federal	1,682,633	
13	410.11 - Prov for Deferred Income Tax - State	-	
14	411 - Prov for Deferred Utility Income Tax Credits	-	
15	412 - Investment Tax Credits - Utility	(48,240)	
16	Total Expenses from operations before interest (add lines 2-15)		42,898,435
17	413 - Income from Utility Plant Leased to Others	-	
18	414 - Gains (Losses) from Disposition of Util Plant	166	
19	Net Operating Income (Add lines 1, 17 & 18 less line 16)		- 24,331,246
20	415 - Revenues, Mdsing, Jobbing & Contract Work	-	
21	416 - Expenses, Mdsing, Jobbing & Contract Work	-	
22	419 - Interest & Dividend Income Other	-	
23	420 - Allowance for Funds Used During Construction	765,561	
24	421 - Miscellaneous Non-Utility Income	16,338	
25	426 - Miscellaneous Non-Utility Expense (Includes Acct 70700428)	(750,151)	
26	408.20 - Other Taxes, Non-Utility Operations	-	
27	409.20 - Income Taxes, Non-Utility Operations	-	
28	Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)		31,747
29	Gross Income (add lines 19 & 28)		24,362,993
30	427.3 - Interest Expense on Long-Term Debt	-	
31	427.5 - Other Interest Charges (Acct 70700428 included in 426)	7,988,108	
32	NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)		16,374,885

Name: Veolia Water Idaho, Inc.

ACCOUNT 101 PLANT IN SERVICE DETAIL

For Year Ended: December 31, 2025

SUB ACCT #	DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
1 301	Organization	103,738	-	-	103,738
2 302	Franchises and Consents	41,182	-	-	41,182
3 303	Land, Land Rights & Water Rights	15,276,889	1,190,483	-	16,467,371
4 304	Structures and Improvements	39,488,447	2,220,868	(330,606)	41,378,709
5 305	Reservoirs & Standpipes	44,944	-	-	44,944
6 306	Lake, River & Other Intakes	1,518,794	-	(2,240)	1,516,554
7 307	Wells	12,101,281	179,265	(38,969)	12,241,577
8 308	Infiltration Galleries & Tunnels	-	-	-	-
9 309	Supply Mains	3,493,130	47,892	(2,474)	3,538,547
10 310	Power Generation Equipment	4,027,960	145,269	(18,321)	4,154,908
11 311	Power Pumping Equipment	35,335,844	1,310,264	(106,989)	36,539,119
12 320	Purification Systems	45,973,012	844,903	(259,163)	46,558,752
13 330	Distribution Reservoirs & Standpipes	24,324,476	9,710,041	(1,308)	34,033,209
14 331	Trans. & Distrib. Mains & Accessories	291,333,594	20,551,648	(891,444)	310,993,798
15 333	Services	119,541,367	6,880,690	(1,791,365)	124,630,692
16 334	Meters and Meter Installations	22,588,131	608,779	(1,324,069)	21,872,841
17 335	Hydrants	19,659,246	3,552,834	(157,345)	23,054,734
18 336	Backflow Prevention Devices	-	-	-	-
19 339	Other Plant & Misc. Equipment	-	-	-	-
20 340	Office Furniture and Computer Equipment	1,419,288	121,307	(82,970)	1,457,626
21 341	Transportation Equipment	2,577,700	20,869	-	2,598,569
22 342	Stores Equipment	216,491	-	-	216,491
23 343	Tools, Shop and Garage Equipment	1,742,534	364,280	(10,076)	2,096,738
24 344	Laboratory Equipment	39,758	-	(12,513)	27,245
25 345	Power Operated Equipment *See note	1,191,049	23,604	(500)	1,214,153
26 346	Communications Equipment	6,368,937	190,174	(86,258)	6,472,853
27 347	Miscellaneous Equipment	132,807	23,974	-	156,782
28 348	Other Tangible Property	4,639,163	667,112	-	5,306,275
29	Rounding Difference	(1)	-	-	(1)
		-	-	-	-
30	TOTAL PLANT IN SERVICE	653,179,762	48,654,255	(5,116,612)	696,717,406

Enter beginning & end of year totals on Pg 7, Line 1

Name: Veolia Water Idaho, Inc.

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended: December 31, 2025

SUB ACCT #	DESCRIPTION	Annual Depreciation Rate *			Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
		%					
1 304	Structures and Improvements	2.07%	2.55%	Office Bldg.	12,269,474	12,820,756	551,282
2 305	Reservoirs & Standpipes	1.67%			3,960	4,711	751
3 306	Lake, River & Other Intakes	1.68%			661,611	684,858	23,247
4 307	Wells	1.44%			5,301,248	5,435,399	134,151
5 308	Infiltration Galleries & Tunnels	0.00%			-	-	-
6 309	Supply Mains	1.30%			1,016,146	1,058,552	42,406
7 310	Power Generation Equipment	4.25%			2,219,275	2,374,768	155,493
8 311	Electric Pumping Equipment	3.39%			20,504,299	21,600,948	1,096,649
9 320	Purification Systems	1.85%	12.50%	Filters	23,386,242	24,109,927	723,685
10 330	Distribution Reservoirs & Standpipes	2.00%			4,437,237	4,933,444	496,207
11 331	Trans. & Distrib. Mains & Accessories	1.43%			85,460,676	89,123,880	3,663,204
12 333	Services	1.32%			40,363,383	40,133,303	(230,080)
13 334	Meters and Meter Installations	5.36%			2,068,173	1,884,128	(184,046)
14 335	Hydrants	2.47%			3,709,471	4,063,229	353,758
15 336	Backflow Prevention Devices	0.00%			-	-	-
16 339	Other Plant & Misc. Equipment	0.00%			-	-	-
17 340	Office Furniture and Equipment	6.67%	20.00%	20.00%	349,177	419,260	70,082
18 341	Transportation Equipment	10.59%			411,934	657,052	245,119
19 342	Stores Equipment	4.76%			26,632	37,022	10,390
20 343	Tools, Shop and Garage Equipment	5.88%			514,747	618,481	103,733
21 344	Laboratory Equipment	10.00%			29,889	21,779	(8,110)
22 345	Power Operated Equipment	9.91%			280,057	384,455	104,398
23 346	Communications Equipment	5.26%			2,245,368	2,536,450	291,082
24 347	Miscellaneous Equipment	6.67%			(14,898)	(4,627)	10,270
25 348	Other Tangible Property	2.00%	10.00%	Master Plan	776,954	1,218,606	441,652
26 301	Organization	0.00%			(810)	(810)	-
27 303	Land & Land Rights	0.00%			(7,563)	(7,563)	-
28 302	Franchise/Consents-Intang Plt	0.00%			-	-	-
29	Cost of Removal / Salvage				(462,327)	(340,550)	121,777
30	Rounding						-
31	TOTALS (Add Lines 1 - 30)				205,550,355	213,767,458	8,217,103

Name: Veolia Water Idaho, Inc.

BALANCE SHEET

For Year Ended: December 31, 2025

		<u>ASSETS</u>		
ACCT #	DESCRIPTION	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	101/106 Utility Plant in Service (From Pg 5, Line 30)	653,179,762	696,717,406	43,537,644
2	102 Utility Plant Leased to Others			-
3	103 Plant Held for Future Use			-
4	107/1075 Construction Work in Progress	23,514,615	20,054,093	(3,460,521)
5	114 Utility Plant Aquisition Adjustment	11,075,761	11,075,761	-
6	Subtotal (Add Lines 1 - 5)	687,770,138	727,847,260	40,077,123
7	108.1 Accumulated Depreciation (From Pg 6, Line 31)	205,550,355	213,767,458	8,217,103
8	108.2 Accum. Depr.- Utility Plant Lease to Others			-
9	108.3 Accum. Depr. - Property Held for Future Use			-
10	110.1 Accum. Amort. - Utility Plant In Service			-
11	110.2 Accum. Amort.- Utility Plant Lease to Others			-
12	115 Accumulated Amortization- Aquisition Adj.	755,557	1,038,145	282,588
13	Net Utility Plant (Line 6 less lines 7 - 12)	481,464,225	513,041,658	31,577,432
14	123 Investment in Subsidiaries			-
15	121 Other Investments (Non-utility Property)	7,554	-	(7,554)
16	Total Investments (Add lines 14 & 15)	7,554	-	(7,554)
17	131 Cash	-	50,000	50,000
18	135 Short Term Investments			-
19	141 Accts/Notes Receivable - Customers	2,170,594	2,386,375	215,781
20	142 Other Receivables	1,574	2,732	1,158
21	146 Receivables from Associated Companies	(1,122,492)	3,204,601	4,327,094
22	151 Materials & Supplies Inventory	2,415,393	2,589,065	173,672
23	162 Prepaid Expenses	182,299	186,674	4,375
24	173 Unbilled (Accrued) Utility Revenue	3,563,467	4,350,227	786,760
25	143 Provision for Uncollectable Accounts	262,714	278,257	15,543
26	Total Current (add lines 17 -24 less line 25)	6,948,120	12,491,417	5,543,297
27	181 Unamortized Debt Discount & Expense			-
28	183 Preliminary Survey & Investigation Charges	1,237,074	2,598,924	1,361,850
29	184 Deferred Rate Case Expenses	208,412	191,873	191,873
30	186 Other Deferred Charges	21,735,214	18,450,143	(3,285,071)
31	Total Assets (Add lines 13, 16 & 26 - 30)	511,600,599	546,774,014	35,381,827

Name: Veolia Water Idaho, Inc.

BALANCE SHEET

For Year Ended: December 31, 2025

<u>LIABILITIES & CAPITAL</u>			Balance	Balance	Increase
ACCT #	DESCRIPTION		Beginning of Year	End of Year	or (Decrease)
1	201-3 Common Stock		1,261,750	1,261,750	-
2	204-6 Preferred Stock				-
3	207-13 Miscellaneous Capital Accounts		156,890,161	173,213,592	16,323,432
4	214 Appropriated Retained Earnings				-
5	215 Unappropriated Retained Earnings		174,663,664	178,757,385	4,093,721
6	216 Reacquired Capital Stock				-
7	218 Proprietary Capital				-
8	Total Equity Capital (Add Lines 1-5+7 less line 6)		332,815,574	353,232,727	20,417,153
9	221-2 Bonds		-	-	-
10	223 Advances from Associated Companies		-	-	-
11	224 Other Long- Term Debt		-	-	-
12	231 Accounts Payable		9,755,137	13,512,707	3,757,570
13	232 Notes Payable		-	-	-
14	233 Accounts Payable - Associated Companies		15,919	35,919	20,000
15	235 Customer Deposits (Refundable)		200	-	(200)
16	236.11 Accrued Other Taxes Payable		1,008,452	1,131,866	123,414
17	236.12 Accrued Income Taxes Payable		1,257,718	2,336,521	1,078,802
18	236.2 Accrued Taxes - Non-Utility		-	-	-
19	237-40 Accrued Debt, Interest & Dividends Payable		2	0	(1)
20	241 Misc. Current & Accrued Liabilities		2,807,147	2,755,030	(52,117)
21	251 Unamortized Debt Premium		-	-	-
22	252 Advances for Construction		3,786,771	3,786,771	-
23	253 Other Deferred Liabilities		3,098,062	2,512,379	(585,684)
24	255.1 Accumulated Investment Tax Credits - Utility		326,194	277,954	(48,240)
25	255.2 Accum. Investment Tax Credits - Non-Utility		-	-	-
26	261-5 Operating Reserves (Pension & Benefits)		3,089,053	1,815,207	(1,273,846)
27	271 Contributions in Aid of Construction		194,037,929	208,326,838	14,288,909
28	272 Accum. Amort. of Contrib. in Aid of Const. **		(53,688,713)	(55,922,231)	(2,233,518)
29	281-3 Accumulated Deferred Income Taxes		13,291,155	12,972,326	(318,828)
30	Total Liabilities (Add lines 9 - 29)		178,785,025	193,541,287	14,756,262
31	TOTAL LIAB & CAPITAL (Add lines 8 & 30)		511,600,599	546,774,014	35,173,415

** Only if Commission Approved

Name: Veolia Water Idaho, Inc.

STATEMENT OF RETAINED EARNINGS

For Year Ended: December 31, 2025

1 Retained Earnings Balance @ Beginning of Year	174,663,664
2 Amount Added from Current Year Income (From Pg 4, Line 32)	<u>16,374,885</u>
3 Other (Credits) / Debits to Account	<u>-</u>
4 Dividends Paid or Appropriated	<u>(12,281,164)</u>
5 Other Distributions of Retained Earnings	<u>-</u>
6 Retained Earnings Balance @ End of Year	<u><u>178,757,385</u></u>

CAPITAL STOCK DETAIL

7 Description (Class, Par Value etc.)	No. Shares Authorized	No. Shares Outstanding	Dividends Paid
Common Stock, \$50.00 Par Value	50,000	25,235	\$ 12,281,164

DETAIL OF LONG-TERM DEBT

8 Description	Interest Rate	Year-end Balance	Interest Paid	Interest Accrued
None - Held by Parent (Veolia Water Resources Inc.)				

PUC ANNUAL REPORT
Veolia Water Idaho, Inc.
December 31, 2025

SITE NO.	PUMP DESIGNATION	RATED CAPACITY (GPM)	ANNUAL PROD (1000 GAL)	TYPE OF TREATMENT	Notes	WATER SUPPLY SOURCE
1	16TH ST	937	-	NaOCl (12 to 15%), PO4	Out of Service in 2025	Ground Water
2	27TH ST	500	65,174	NaOCl (12 to 15%)		Ground Water
3	AMITY	700	137,707	NaOCl <1%, PO4		Ground Water
4	ARCTIC	700	34,690	NaOCl (12 to 15%), PO4		Ground Water
5	BALI HAI	1,500	219,701	Green Sand, NaOCl <1%		Ground Water
6	BEACON	600	62,021	NaOCl (12 to 15%)		Ground Water
7	BERGESON	700	67,802	NaOCl (12 to 15%)		Ground Water
8	BETHEL	2,500	604,966	NaOCl <1%		Ground Water
9	BIF	320	28,908	NaOCl (12 to 15%), PO4		Ground Water
10	BROADWAY	1,000	380,009	NaOCl <1%		Ground Water
11	BROOK HOLLOW	850	102,492	NaOCl (12 to 15%), PO4		Ground Water
12	BYRD	NA	-	NaOCl (12 to 15%)	Out of Service in 2025	Ground Water
13	CASSIA 1	900	111,953	NaOCl <1%, PO4		Ground Water
14	CASSIA 2	800	49,406	NaOCl <1%		Ground Water
15	CENTENNIAL	750	91,454	NaOCl (12 to 15%)		Ground Water
16	CHAMBERLAIN 1	250	14,191	NaOCl (12 to 15%), PO4		Ground Water
17	CHAMBERLAIN 2	600	42,048	NaOCl (12 to 15%)		Ground Water
18	CLIFFSIDE	800	88,826	NaOCl (12 to 15%)		Ground Water
19	CLINTON	1,300	120,888	NaOCl (12 to 15%), PO4		Ground Water
20	COLE	1,350	29,434	NaOCl (12 to 15%) & ASR		Ground Water
21	COUNTRY CLUB	800	136,130	NaOCl (12 to 15%)		Ground Water
22	COUNTRY SQUARE	1,100	199,202	NaOCl (12 to 15%)		Ground Water
23	COUNTRYMAN	500	-	NaOCl (12 to 15%)	Out of Service in 2025	Ground Water
24	DURHAM	200	64,123	NaOCl (12 to 15%)		Ground Water
25	EAGLE WELL 1	647	-		Not In Service	Ground Water
26	EAGLE WELL 2		-		Not In Service	Ground Water
27	EAGLE WELL 3		-		Not In Service	Ground Water
28	EAGLE WELL 4	2,200	442,030	NaOCl (12 to 15%)		Ground Water
29	EAGLE WELL 6	2,500	202,882	NaOCl (12 to 15%)		Ground Water
30	EAGLE WELL 7	1,750	105,120	NaOCl (12 to 15%)		Ground Water
31	EAGLE WELL 8	2,075	262,274	NaOCl (12 to 15%)		Ground Water
32	EDGEVIEW	800	21,024	NaOCl (12 to 15%)		Ground Water
33	FISK	1,900	550,303	NaOCl <1% GAC		Ground Water
34	FIVE MILE 12	500	13,666	NaOCl (12 to 15%)		Ground Water
35	FLOATING FEATHER	3,000	440,453	NaOCl <1%		Ground Water
36	FOX TAIL	1,000	10,512	NaOCl (12 to 15%), PO4		Ground Water
37	FRANKLIN PARK	1,320	455,695	NaOCl <1%		Ground Water
38	FRONTIER 1	1,800	53,086	NaOCl (12 to 15%), ASR		Ground Water
39	GODDARD 1	1,250	220,226	NaOCl <1%		Ground Water
40	HIDDEN VALLEY 1	950	245,455	NaOCl (12 to 15%)		Ground Water
41	HIDDEN VALLEY 2	660	17,345	NaOCl (12 to 15%)		Ground Water
42	HILLCREST	750	328,500	NaOCl <1%		Ground Water
43	HILTON	1,400	338,486	Green Sand, NaOCl <1%		Ground Water
44	HP	1,100	447,811	NaOCl <1%		Ground Water
45	IDAHO	375	-	NaOCl (12 to 15%), PO4	Out of Service in 2025	Ground Water
46	ISLAND WOODS 1	800	134,554	NaOCl (12 to 15%)		Ground Water
47	ISLAND WOODS 2	800	5,256	NaOCl (12 to 15%)		Ground Water
48	JR FLAT	450	80,942	NaOCl (12 to 15%)		Ground Water

PUC ANNUAL REPORT
Veolia Water Idaho, Inc.
December 31, 2025

SITE NO.	PUMP DESIGNATION	RATED CAPACITY (GPM)	ANNUAL PROD (1000 GAL)	TYPE OF TREATMENT	Notes	WATER SUPPLY SOURCE
49	KIRKWOOD	450	120,888	NaOCl (12 to 15%)		Ground Water
50	LA GRANGE	1,400	632,822	NaOCl (12 to 15%)		Ground Water
51	LICORICE	190	28,382	NaOCl (12 to 15%)		Ground Water
52	LOGGER	750	153,475	NaOCl <1%		Ground Water
53	LONGMEADOW	250	-	NaOCl (12 to 15%)	Out of Service in 2025	Ground Water
54	MAC	865	144,014	NaOCl (12 to 15%), PO4		Ground Water
55	MAPLE HILL	1,800	309,578	Green Sand, NaOCl <1%		Ground Water
56	MAPLE HILL 2	500	24,178	NaOCl <1% ASR		Ground Water
57	MARKET	700	45,727	NaOCl (12 to 15%) & ASR		Ground Water
58	MCMILLAN	800	136,656	NaOCl (12 to 15%)		Ground Water
59	OVERLAND	900	176,602	NaOCl <1%, PO4		Ground Water
60	PARADISE	400	132,977	NaOCl (12 to 15%)		Ground Water
61	PIONEER	1,200	145,066	NaOCl <1%		Ground Water
62	PLEASANT VALLEY	1,800	382,111	NaOCl <1%		Ground Water
63	RAPTOR	1,000	117,209	NaOCl (12 to 15%)		Ground Water
64	REDWOOD CREEK 1	3,000	848,844	NaOCl (12 to 15%)		Ground Water
65	RIVER RUN	900	27,331	NaOCl (12 to 15%)		Ground Water
66	ROOSEVELT 1	700	46,253	NaOCl (12 to 15%), PO4		Ground Water
67	ROOSEVELT 3	545	181,332	NaOCl (12 to 15%), PO4		Ground Water
68	SETTLERS	1,000	32,062	NaOCl (12 to 15%) & ASR		Ground Water
69	SPURWING	2,000	-	NaOCl (12 to 15%)	Fire Standby	Ground Water
70	SUNSET WEST	2,000	632,822	NaOCl <1%		Ground Water
71	SWIFT 1	1,100	47,304	GAC, NaOCl (12 to 15%) & ASR		Ground Water
72	SWIFT 2	900	36,266	GAC, NaOCl (12 to 15%) & ASR		Ground Water
73	TAGGART 1	300	144,540	Iron and Manganese Removal, NaOCl <1%		Ground Water
74	TAGGART 2	750	162,936	Iron and Manganese Removal, NaOCl <1%		Ground Water
75	TEN MILE	1,000	374,227	NaOCl <1%		Ground Water
76	TERTELING	600	34,690	NaOCl (12 to 15%)		Ground Water
77	VETERANS	740	138,758	NaOCl <1%		Ground Water
78	VICTORY	600	120,888	NaOCl <1%		Ground Water
79	VISTA	450	128,772	NaOCl (12 to 15%),		Ground Water
80	WARM SPRINGS 2	450	-	NaOCl (12 to 15%)	Abandoned in 2024	Ground Water
81	WARM SPRINGS 3	600	37,318	NaOCl (12 to 15%)		Ground Water
82	WESTMORELAND	350	60,970	NaOCl (12 to 15%)		Ground Water
83	WILLOW LANE 1	500	-	NaOCl (12 to 15%), PO4	Out of service in 2025	Ground Water
84	WILLOW LANE 2	370	18,922	NaOCl (12 to 15%)		Ground Water
85	WILLOW LANE 3	300	35,741	NaOCl (12 to 15%)		Ground Water
1	Columbia WTP	6,944	2,260,454	Membrane Filtration, NaOCl <1%		Surface Water
2	Marden WTP	12,700	2,777,160	Conventional Filtration, NaOCl <1%		Surface Water
			17,724,021			

Asterisk facilities added this year

SITE NO.	STORAGE DESIGNATION	RESERVOIR STORAGE CAPACITY (1,000 GALLONS)	AVAILABLE CAPACITY (1,000 GALLONS)	TYPE Elevated Boosted Both	CONSTRUCTION Concrete, Steel, Wood
1	Aeronca Tank	150	140	Boosted	Steel
2	Arrowhead Tank	445	444	Elevated	Concrete
3	Arrowhead1 Clearwell	30	29	Both	Concrete
4	Arrowhead2 Clearwell	30	29	Both	Concrete
5	Barber Tank	2,000	2,000	Both	Steel
6	Bogus Tank	360	350	Both	Concrete
7	Boulder Tank	630	600	Both	Concrete
8	Briarhill Tank	250	250	Both	Concrete
9	Broken Horn Tank	662	657	Elevated	Steel
10	Claremont Tank 1	90	90	Elevated	Concrete
11	Claremont Tank 2	192	192	Elevated	Concrete
12	Columbia Tank	3,000	2,250	Elevated	Steel
13	Columbia Tank 2 ***	6,960	6,210	Elevated	Concrete
14	Columbia WTP	1,500	1,200	Both	Steel
15	Columbia WTP Clear Well	1,070	395	Both	Concrete
16	Crestline Tank	300	300	Both	Steel
17	Federal Tank	2,000	2,000	Boosted	Steel
18	Five Mile Tank	2,400	2,121	Boosted	Steel
19	Good Street Tank	3,000	3,000	Both	Steel
20	Gowen Tank	2,000	2,000	Both	Steel
21	Harris Ranch North	356	356	Elevated	Steel
22	Harris Ranch Tank	360	360	Elevated	Concrete
23	Harvard Tank	150	150	Boosted	Steel
24	Hidden Hollow Tank	2,000	2,000	Both	Steel
25	Hidden Springs Tank	347	347	Elevated	Steel
26	Hidden Springs Tank #2	619	619	Both	Steel
27	Hillcrest Tank	2,644	2,644	Boosted	Steel
28	Hulls Gulch Tank	6,000	6,000	Both	Steel
29	Marden WTP Clearwell	900	450	Boosted	Concrete
30	North Mountain Tank	300	300	Elevated	Steel
31	Old Pen Tank	320	320	Elevated	Concrete
32	Quail Ridge Tank	326	325	Elevated	Concrete
33	Steelhead Tank	3,000	2,900	Boosted	Steel
34	Sunset Peak	1,000	1,000	Elevated	Concrete
35	Table Rock Tank	68	65	Elevated	Concrete
36	Toluka Tank	92	90	Both	Steel
37	Upper Danmor Tank	750	750	Both	Concrete
38	Ustick Tank	2,000	1,900	Boosted	Steel
39	Whistle Pig Tank	2,750	2,750	Elevated	Concrete
		51,051	47,583		

Asterisk facilities added this year ***

Name: Veolia Water Idaho, Inc.

**SYSTEM ENGINEERING DATA
(continued)**

For Year Ended: December 31, 2025

4 Pump information for ALL system pumps, including wells and boosters.

Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
See attached Pumps & Boosters				

**** Submit pump curves unless previously provided or unavailable. Asterisk facilities added this year.**

Attach additional sheets if inadequate space is available on this page.

Gross (in Million Gal.)

5 If Wells are metered:

What was the total amount pumped this year?	<u>17,724</u>
What was the total amount pumped during peak month?	<u>2,686</u>
What was the total amount pumped on the peak day?	<u>93</u>

6 If customers are metered, what was the total amount sold in peak month? 2,813

7 Was your system designed to supply fire flows? Yes
If Yes: What is the current system rating? ISO-2 (City of Boise) - ISO-3 (Other Areas Served)

8 How many times were meters read this year? 6 or 12
 During which months? Monthly billed customer meters are read every month. Bi-monthly billed customer meters are read every other month with one cycle read on even months, and the other set read on odd months.

9 How many additional customers could be served with no system improvements except a service line and meter? 7,900
 How many of those potential additions are vacant lots? 560

10 Are backbone plant additions anticipated during the coming year? Yes
If Yes, attach an explanation of projects and anticipated costs

- 2026 - 2027 Sherman Oaks Well House - \$1,700,000
- 2026 - 2028 Tablerock Tank - \$2,579,900
- 2025 - 2029 New Chamberlain Well - \$4,895,000
- 2025 - 2028 New Terteling Well - \$6,800,000
- 2025 - 2028 New Roosevelt Well - \$5,800,000
- 2025 - 2029 New Country Club Well - \$5,532,000

11 In what year do you anticipate that the system capacity (supply, storage or distribution) will have to be expanded? 2026

- 2026 - 2027 Sherman Oaks Well House - \$1,700,000
- 2026 - 2028 Tablerock Tank - \$2,579,900
- 2025 - 2029 New Chamberlain Well - \$4,895,000
- 2025 - 2028 New Terteling Well - \$6,800,000
- 2025 - 2028 New Roosevelt Well - \$5,800,000
- 2025 - 2029 New Country Club Well - \$5,532,000

SITE #	TYPE	LOCATION	PUMP TYPE	HP	RATED GPM	TDH	DPSI	KWH USED	PRODUCTION (1,000 Gallons)	Treatment
1	WELLPUMP	16th Street Well Pump	DWVerticalTurbine	100	800	320	72	24,278	-	NaOCl (12 to 15%), PO4
2	WELLPUMP	27th Street Well Pump VSP	Submersible	100	500	442	65	185,343	65,174	NaOCl (12 to 15%)
3	WELLPUMP	Amity Well Pump VSP	DWVerticalTurbine	150	1,000	490	87	248,960	137,707	NaOCl <1%, PO4
4	WELLPUMP	Arctic Well Pump	DWVerticalTurbine	100	700	360	80	126,320	34,690	NaOCl (12 to 15%), PO4
5	WELLPUMP	Bali Hai Well Pump VSP	DWVerticalTurbine	250	1,500	455	80	339,040	219,701	Green Sand, NaOCl <1%
6	WELLPUMP	Beacon Well Pump	DWVerticalTurbine	75	600	335	65	109,230	62,021	NaOCl (12 to 15%)
7	WELLPUMP	Bergeson Well Pump	Submersible	100	700	325	62	145,000	67,802	NaOCl (12 to 15%)
8	WELLPUMP	Bethel Well Pump VSP	DWVerticalTurbine	200	2,500	223	60	626,400	604,966	NaOCl <1%
9	WELLPUMP	BIF Well Pump	Submersible	40	250	450	57	73,351	28,908	NaOCl (12 to 15%), PO4
10	WELLPUMP	Broadway Well Pump VSP	DWVerticalTurbine	150	1,000	425	55	672,360	380,009	NaOCl <1%
11	WELLPUMP	Brookhollow Well Pump	DWVerticalTurbine	75	850	277	60	177,024	102,492	NaOCl (12 to 15%), PO4
12	WELLPUMP	Cassia 1 Well Pump	DWVerticalTurbine	100	900	310	60	243,720	111,953	NaOCl <1%, PO4
13	WELLPUMP	Cassia 2 Well Pump VSP	DWVerticalTurbine	125	800	404	60	-	49,406	NaOCl <1%
14	WELLPUMP	Centennial Well Pump	DWVerticalTurbine	100	750	406	57	163,080	91,454	NaOCl <1%
15	WELLPUMP	Central Park Well Pump	RETIRED IN 2017					3,494	-	
16	WELLPUMP	Chamberlain 1 Well Pump	DWVerticalTurbine	50	250	270	70	78,240	14,191	NaOCl (12 to 15%), PO4
17	WELLPUMP	Chamberlain 2 Well Pump	DWVerticalTurbine	30	380	201	70	-	42,048	NaOCl (12 to 15%)
18	WELLPUMP	Cliffside Well Pump VSP	DWVerticalTurbine	50	500	275	60	112,483	88,826	NaOCl (12 to 15%)
19	WELLPUMP	Clinton Well Pump	DWVerticalTurbine	125	1,300	275	59	201,480	120,888	NaOCl (12 to 15%), PO4
20	WELLPUMP	Cole Well Pump	DWVerticalTurbine	100	700	335	70	57,360	29,434	NaOCl (12 to 15%) & ASR
21	WELLPUMP	Country Club Well Pump	DWVerticalTurbine	125	800	330	46	238,080	136,130	NaOCl (12 to 15%)
22	WELLPUMP	Country Square Well Pump VSP	DWVerticalTurbine	125	1,100	325	58	321,480	199,202	NaOCl (12 to 15%)
23	WELLPUMP	Countryman Well Pump	DWVerticalTurbine	50	500	334	65	2,110	-	NaOCl (12 to 15%)
24	WELLPUMP	Durham Well Pump	Submersible	15	200	106	62	77,313	64,123	NaOCl (12 to 15%)
25	WELLPUMP	Eagle Well 1 (not in service)	Submersible	50	647			4,032	-	
26	WELLPUMP	Eagle Well 2 (not in service)						766	-	
27	WELLPUMP	Eagle Well 3 (not in service)						-	-	
28	WELLPUMP	Eagle Well 4	DWVerticalTurbine	300	2,200		80	765,120	442,030	NaOCl (12 to 15%)
29	WELLPUMP	Eagle Well 6	DWVerticalTurbine	250	2,500		52	370,140	202,882	NaOCl (12 to 15%)
30	WELLPUMP	Eagle Well 7	DWVerticalTurbine	200	1,750		93	211,640	105,120	NaOCl (12 to 15%)
31	WELLPUMP	Eagle Well 8	DWVerticalTurbine	250	1,800		95	106,840	262,274	NaOCl (12 to 15%)
32	WELLPUMP	Edgeview Well VSP	Submersible	75	800	430	60	39,440	21,024	NaOCl (12 to 15%)
33	WELLPUMP	Fisk Well Pump VSP	DWVerticalTurbine	200	1,900	317	59	866,560	550,303	NaOCl <1%
34	WELLPUMP	Five Mile 12 Well Pump	DWVerticalTurbine	50	600	230	55	19,680	13,666	NaOCl (12 to 15%)
35	WELLPUMP	Floating Feather Well VSP	DWVerticalTurbine	450	3,000	470	63	845,520	440,453	NaOCl <1%
36	WELLPUMP	Foxtail Well Pump VSP	DWVerticalTurbine	125	1,000	400	80	24,280	10,512	NaOCl (12 to 15%), PO4
37	WELLPUMP	Franklin Park Well Pump	DWVerticalTurbine	125	1,320	218	60	586,240	455,695	NaOCl <1%
38	WELLPUMP	Frontier Well Pump VSP	DWVerticalTurbine	150	1,750	250	58	95,520	53,086	NaOCl (12 to 15%), PO4 & ASR
39	WELLPUMP	Goddard Well Pump	DWVerticalTurbine	200	1,250	350	54	464,060	220,226	NaOCl <1%
40	WELLPUMP	Hidden Valley 1 Well VSP	DWVerticalTurbine	150	950	330	68	458,760	245,455	NaOCl (12 to 15%)
41	WELLPUMP	Hidden Valley 2 Well VSP	DWVerticalTurbine	100	750	359	70	43,040	17,345	NaOCl (12 to 15%)
42	WELLPUMP	Hillcrest Well Pump	DWVerticalTurbine	100	750	388	32	1,034,240	328,500	NaOCl <1%
43	WELLPUMP	Hilton Well VSP	DWVerticalTurbine	200	1,400	250	58	605,360	338,486	Green Sand, NaOCl <1%
44	WELLPUMP	HP Well VSP	DWVerticalTurbine	150	1,100	410	70	799,880	447,811	NaOCl <1%
45	WELLPUMP	Hummel Well Pump	ABANDONED IN 2024	75	600	242	66	-	-	NaOCl (12 to 15%), PO4
46	WELLPUMP	Idaho Well Pump	DWVerticalTurbine	50	375	375	68	1,320	-	NaOCl (12 to 15%), PO4
47	WELLPUMP	Island Wood 1 Well Pump VSP	Submersible	15	150	230	69	12,651	134,554	NaOCl (12 to 15%)
48	WELLPUMP	Island Wood 2 Well Pump VSP	Submersible	75	800	280	66	157,508	5,256	NaOCl (12 to 15%)
49	WELLPUMP	JR Flat Well Pump	DWVerticalTurbine	100	440	543	71	171,080	80,942	NaOCl (12 to 15%)
50	WELLPUMP	Kirkwood Well Pump VSP	DWVerticalTurbine	40	450	260	66	156,454	120,888	NaOCl (12 to 15%)
51	WELLPUMP	La Grange Well Pump VSP	DWVerticalTurbine	150	1,400	320	60	884,120	632,822	NaOCl (12 to 15%)
52	WELLPUMP	Licorice Well Pump	Submersible	15	190	180	62	45,658	28,382	NaOCl (12 to 15%)
53	WELLPUMP	Logger Well Pump VSP	DWVerticalTurbine	150	700	463	67	341,760	153,475	NaOCl <1%
54	WELLPUMP	Longmeadow Well Pump	DWVerticalTurbine	50	250	303	50	2,440	-	NaOCl (12 to 15%)
55	WELLPUMP	MAC Well Pump	DWVerticalTurbine	125	865	350	79	255,160	144,014	NaOCl (12 to 15%), PO4
56	WELLPUMP	Maple Hill 1 Well Pump VSP	DWVerticalTurbine	200	1,800	377	70	581,360	309,578	Green Sand, NaOCl <1%
57	WELLPUMP	Maple Hill 2 Well Pump VSP	DWVerticalTurbine	60	500	328	70	-	24,178	NaOCl <1% ASR
58	WELLPUMP	Market Well Pump	DWVerticalTurbine	125	700	553	69	114,920	45,727	NaOCl (12 to 15%) & ASR
59	WELLPUMP	McMillan Well Pump VSP	DWVerticalTurbine	100	800	372	80	290,760	136,656	NaOCl (12 to 15%)
60	WELLPUMP	Overland Well Pump VSP	DWVerticalTurbine	100	900	290	69	255,957	176,602	NaOCl (12 to 15%)
61	WELLPUMP	Paradise Well Pump	Submersible	40	400	235	65	248,008	132,977	NaOCl (12 to 15%)
62	WELLPUMP	Pioneer Well Pump	DWVerticalTurbine	300	1,200	780	65	621,760	145,066	NaOCl <1%
63	WELLPUMP	Pleasant Valley Well Pump	DWVerticalTurbine	500	1,800	774	67	1,355,600	382,111	NaOCl <1%
64	WELLPUMP	Raptor Well Pump	DWVerticalTurbine	300	1,000	775	87	280,400	117,209	NaOCl (12 to 15%)
65	WELLPUMP	Redwood Creek Well Pump VSP	Submersible	450	3,000	334	120	1,293,680	848,844	NaOCl (12 to 15%)
66	WELLPUMP	River Run Well VSP	Submersible	100	900	370	65	58,000	27,331	NaOCl (12 to 15%)
67	WELLPUMP	Roosevelt 1 Well Pump	DWVerticalTurbine	50	700	230	55	396,280	46,253	NaOCl (12 to 15%), PO4
68	WELLPUMP	Roosevelt 3 Well Pump	DWVerticalTurbine	60	600	344	55	-	181,332	NaOCl (12 to 15%), PO4
69	WELLPUMP	Settlers Well Pump	DWVerticalTurbine	100	980	270	56	51,996	32,062	NaOCl (12 to 15%) & ASR
70	WELLPUMP	Sherman Oaks Well Pump	N/A (Out of Service)					-	-	(Power usage from testing well)
71	WELLPUMP	Spurwing Well Pump VSP	DWVerticalTurbine	150	1,854	246	80	18,880	-	NaOCl (12 to 15%)
72	WELLPUMP	Sunset West Well VSP	DWVerticalTurbine	250	2,000	339	68	1,314,800	632,822	NaOCl <1%
73	WELLPUMP	Swift 1 Well Pump VSP	DWVerticalTurbine	125	1,100	363	66	145,200	47,304	NaOCl (12 to 15%) GAC & ASR
74	WELLPUMP	Swift 2 Well Pump VSP	DWVerticalTurbine	100	900	342	66	-	36,266	NaOCl (12 to 15%) GAC

SITE #	TYPE	LOCATION	PUMP TYPE	HP	RATED GPM	TDH	DPSI	KWH USED	PRODUCTION (1,000 Gallons)	Treatment
30	BOOSTER	Broken Horn Booster #2 VSP	SSVerticleTurbine	125	1,000	365	165			
31	BOOSTER	Broken Horn Booster #3 VSP	SSVerticleTurbine	125	1,000	365	165			
32	BOOSTER	Broken Horn Booster	CONTROL BLDG	NA	NA	NA	NA			
33	BOOSTER	Brumback Booster #1 VSP	End Suc Centrifugal	100	600	380	150	237,160		
34	BOOSTER	Brumback Booster #2 VSP	End Suc Centrifugal	100	600	380	150			
35	BOOSTER	Cartwright Booster #1 VSP	End Suc Centrifugal	60	325	380	170	64,060		
36	BOOSTER	Cartwright Booster #2 VSP	End Suc Centrifugal	60	325	380	170			
37	BOOSTER	Council Springs Booster #1 VSP	SSVerticleTurbine	60	465	384	165	75,131		
38	BOOSTER	Council Springs Booster #2 VSP	SSVerticleTurbine	60	465	384	165			
39	BOOSTER	Crestline Booster #1	End Suc Centrifugal	40	420	230	90	57,411		
40	BOOSTER	Crestline Booster #2	End Suc Centrifugal	40	420	230	90			
41	BOOSTER	Eagle Sage Acres Booster #1	End Suc Centrifugal	100	2,000		100	69,480		
42	BOOSTER	Eagle Sage Acres Booster #2	End Suc Centrifugal	100	2,000		100			
43	BOOSTER	Eagle Sage Acres Booster #3	End Suc Centrifugal	25	400		105			
44	BOOSTER	Eagle Yard Booster #1	End Suc Centrifugal	100	2,500		100	22,560		
45	BOOSTER	Eagle Yard Booster #2	End Suc Centrifugal	60	1,800		95			
46	BOOSTER	Federal Booster #1	In-line Centrifugal	100	1,500	190	60	135,240		
47	BOOSTER	Federal Booster #2 VSP	In-line Centrifugal	100	1,500	190	60			
48	BOOSTER	Five Mile Booster VSP 1	SSVerticleTurbine	40	500	207	78	98,000		
49	BOOSTER	Five Mile Booster VSP 2	SSVerticleTurbine	100	1,500	207	78			
50	BOOSTER	Five Mile Booster 3	SSVerticleTurbine	100	1,500	207	78			
51	BOOSTER	Good Street Booster #1 VSP	SSVerticleTurbine	100	4,500	63	25	109,840		
52	BOOSTER	Good Street Booster #2	SSVerticleTurbine	125	2,500	159	75			
53	BOOSTER	Good Street Booster #3	SSVerticleTurbine	125	2,500	159	75			
54	BOOSTER	Good Street Booster #4 VSP	SSVerticleTurbine	40	700	189	75			
55	BOOSTER	Gowen Booster VSP 1	End Suc Centrifugal	40	1,000	110	66	17,724		
56	BOOSTER	Gowen Booster VSP 2	End Suc Centrifugal	50	1,500	110	66			
57	BOOSTER	Gowen Booster VSP 3	End Suc Centrifugal	25	340	150	66			
58	BOOSTER	Harris Ranch Booster #1	End Suc Centrifugal	10	300	95	65	37,026		
59	BOOSTER	Harris Ranch Booster #2	End Suc Centrifugal	30	700	95	65			
60	BOOSTER	Harris Ranch Booster #3	End Suc Centrifugal	30	700	95	65			
61	BOOSTER	Harvard Booster Pump 1	End Suc Centrifugal	20	350	90	85	9,702		
62	BOOSTER	Harvard Booster Pump 2	End Suc Centrifugal	20	350	90	85			
63	BOOSTER	Hidden Hollow 1 Pump	SSVerticleTurbine	200	1,000	575	220	926,600		
64	BOOSTER	Hidden Hollow 2 Pump	SSVerticleTurbine	200	1,000	575	220			
65	BOOSTER	Hidden Hollow 3 Pump VSP	SSVerticleTurbine	200	1,000	575	220			
66	BOOSTER	Highland View #1 VSP	End Suc Centrifugal	40	600	180	67	711		Out of Service
67	BOOSTER	Highland View #2 VSP	End Suc Centrifugal	40	600	180	67			Out of Service
68	BOOSTER	Highland View #3	End Suc Centrifugal	100	1,200	180	67			Out of Service
69	BOOSTER	Hillcrest Booster VSP 1	SSVerticleTurbine	75	1,500	151	65			In Hillcrest Well
70	BOOSTER	Hillcrest Booster VSP 2	SSVerticleTurbine	125	3,000	118	52			
71	BOOSTER	Hillcrest Booster VSP 3	SSVerticleTurbine	125	3,000	118	52			
72	BOOSTER	Hillcrest Booster VSP 4	SSVerticleTurbine	125	3,000	118	52			
73	BOOSTER	Hillsboro Booster #1	SSVerticleTurbine	50	600	245	104	50,640		
74	BOOSTER	Hillsboro Booster #2 VSP	SSVerticleTurbine	75	900	245	104			
75	BOOSTER	Hillsboro Booster #3 VSP	End Suc Centrifugal	20	300	170	104			
76	BOOSTER	Hilo Booster VSP	End Suc Centrifugal	50	800	185	105	2,956		
77	BOOSTER	Hulls Gulch #1	SSVerticleTurbine	125	900	420	178	623,040		
78	BOOSTER	Hulls Gulch #2	SSVerticleTurbine	125	900	420	178			
79	BOOSTER	Hulls Gulch #3	SSVerticleTurbine	125	900	420	178			
80	BOOSTER	Lower Danmor Booster #1 VSP	End Suc Centrifugal	75	900	192	135	298,600		
81	BOOSTER	Lower Danmor Booster #2 VSP	End Suc Centrifugal	75	900	192	135			
82	BOOSTER	Lower Danmor Booster #3 VSP	End Suc Centrifugal	75	900	192	135			
83	BOOSTER	Micron Booster VSP 1	End Suc Centrifugal	50	900	150	105	19,516		
84	BOOSTER	Micron Booster 2	End Suc Centrifugal	20	340	150	105			
85	BOOSTER	Micron Booster 3	End Suc Centrifugal	75	1,700	165	105			
86	BOOSTER	North Mountain #1	End Suc Centrifugal	20	250	150	88	25,357		
87	BOOSTER	North Mountain #2	End Suc Centrifugal	30	600	120	88			
88	BOOSTER	Old Pen Booster	End Suc Centrifugal	15	300	150	70	535		
89	BOOSTER	Quail Booster #1 VSP	SSVerticleTurbine	100	800	343	151	140,778		
90	BOOSTER	Quail Booster #2 VSP	SSVerticleTurbine	100	800	343	151			
91	BOOSTER	Roger Heights 1 VSP	End Suc Centrifugal	75	3,000	100	45	184,560		
92	BOOSTER	Roger Heights 2 Pump	End Suc Centrifugal	75	3,000	100	45			
93	BOOSTER	Roger Heights 3 Pump	End Suc Centrifugal	75	3,000	100	45			
94	BOOSTER	Somerset Booster 1	End Suc Centrifugal	25	200	280	166			In Roger Hts Bstr
95	BOOSTER	Somerset Booster 2	End Suc Centrifugal	100	1,000	280	166			
96	BOOSTER	Steelhead Booster #1	End Suc Centrifugal	25	500	135	60	114,760		
97	BOOSTER	Steelhead Booster #2 VSP	End Suc Centrifugal	60	1,500	135	60			
98	BOOSTER	Steelhead Booster #3	End Suc Centrifugal	100	2,500	135	60			
99	BOOSTER	Sunview Booster	End Suc Centrifugal	60	750	145	101	41,614		
100	BOOSTER	Technology Booster VSP	SSVerticleTurbine	40	800	101	83	664		
101	BOOSTER	Toluka Booster #1 VSP	End Suc Centrifugal	50	500	240	81	154,000		
102	BOOSTER	Toluka Booster #2 VSP	End Suc Centrifugal	50	500	240	81			
103	BOOSTER	Toluka Booster #3 VSP	End Suc Centrifugal	100	1,200	240	81			

SITE #	TYPE	LOCATION	PUMP TYPE	HP	RATED GPM	TDH	DPSI	KWH USED	PRODUCTION (1,000 Gallons)	Treatment
104	BOOSTER	Upper Danmor Booster #1	In-line Centrifugal	50	300	300	104	196,480		
105	BOOSTER	Upper Danmor Booster #2	In-line Centrifugal	50	300	300	104			
106	BOOSTER	Upper Danmor Booster #3 VSP	End Suc Centrifugal	150	1,200	300	104			
107	BOOSTER	Ustick Booster #1	End Suc Centrifugal	200	3,500	164	65	126,000		
108	BOOSTER	Ustick Booster #2 VSP	End Suc Centrifugal	200	3,500	164	65			
109	BOOSTER	Ustick Booster #3 VSP	End Suc Centrifugal	100	1,500	175	75			
110	BOOSTER	Warm Springs Booster #1 VSP	End Suc Centrifugal	100	600	377	155	195,840		
111	BOOSTER	Warm Springs Booster #2 VSP	End Suc Centrifugal	100	600	377	155			
112	BOOSTER	Warm Springs Booster #3 VSP	End Suc Centrifugal	150	1,200	377	155			
		TOTAL BOOSTERS		8,248	121,760	23,646	10,957	5,163,889		
		TOTAL PUMPS & BOOSTERS		22,683	255,554	55,539	18,083	38,805,144	17,724,021	

Asterisk facilities added this year

Name: Veolia Water Idaho, Inc.

**SYSTEM ENGINEERING DATA
(continued)**

For Year Ended: December 31, 2025

FEET OF MAINS

1	Pipe Size	In Use Beginning of Year	Installed During Year	Abandoned During Year	GIS Adjustments During Year *	In Use End of Year
	36"	327	-	-	(0)	327
	30"	790		(24)	48	813
	24"	97,906			22	97,928
	20"	12,493			(25)	12,468
	18"	3,382			0	3,382
	16"	299,779	4,600	(939)	(12)	303,428
	14"	8,114			0	8,115
	12"	1,805,779	11,861	(722)	635	1,817,552
	10"	48,863	1	(5)	57	48,916
	8"	3,476,212	24,056	(7,072)	1,079	3,494,275
	6"	1,544,545	792	(5,026)	966	1,541,278
	4"	218,118	77	(29)	(1,131)	217,035
	3"	5,289			1	5,290
	2", 2.5"	144,693	8	(1,285)	(478)	142,938
	3/4", 1", 1.25", 1.5"	4,945			(152)	4,793
	Unidentified (Pending GIS classificaiton)	40		(41)	1	-
	TOTAL	7,671,275	41,396	(15,144)	1,011	7,698,538
				MILES		1,458.06

Distribution mains only. Excludes Transmissions mains with minimal services; primarily larger sized mains used to transmit water to storage tanks or between zones.

* GIS adjustments include reclassifications and data corrections. 8" reclassifications relate to revising mains into hydrant branch lines/fire service lines to fix data errors.

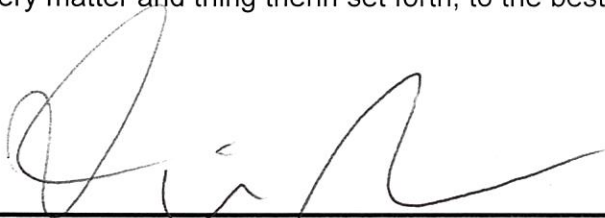
CUSTOMER STATISTICS

	Number of Customers		Thousands of Gallons Sold	
	This Year	Last Year	This Year	Last Year
2 Metered:				
2A Residential	94,935	94,169	10,371,644	10,195,868
2B Commercial	10,529	10,445	5,754,390	5,617,382
2C Industrial				
3 Flat Rate:				
3A Residential				
3B Commercial				
3C Industrial				
4 Private Fire Protection:	2,567	2,582		
5 Public Fire Protection:				
6 Street Sprinkling (included in other)				
7 Municipal, Other	80	62	46,333	42,089
8 Other Water				
TOTALS (Add lines 2 through 8)	108,111	107,258	16,172,367	15,855,339


CERTIFICATE

State of Idaho)
) ss
County of Ada)

WE, the undersigned David Johns, Regional President
and Jarmila M. Cary, Director of Finance, Idaho
of the Veolia Water Idaho Inc.
utility, on our oath do severally say that the foregoing report has been prepared under our direction,
from the original books, papers and records of said utility; that we have carefully examined same, and
declare the same to be a correct statement of the business and affairs of said utility for the period
covered by the report in respect to each and every matter and thing therein set forth, to the best of our
knowledge, information and belief.

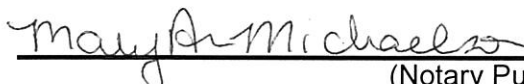


(Chief Officer)

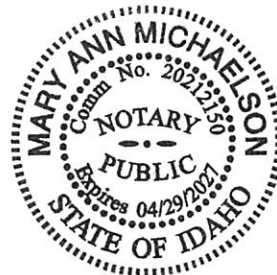


(Officer in Charge of Accounts)

Subscribed and Sworn to Before Me
this 14th day of April, 2026



(Notary Public)



My Commission Expires: 04/29/27

Report ID: RLREG060

Layout ID: RLREG060

Business Unit: 00060

Period Ending: Dec 31, 2025

Run on 04/15/26 at 01:54 PM

Veolia Water Idaho
General Ledger System
Rolling Regulatory I/S

		<u>12 Months Ending Current Year</u>	<u>12 Months Ending Prior Year</u>	<u>Increase / (Decrease)</u>
	460.0-Unmetered Water Revenue	0.00	0.00	0.00
40105461	Meter Sale-Residential consump	29,594,605.49	26,715,488.14	2,879,117.35
40106461	Meter Sale-Residential facili	15,189,617.62	14,160,396.49	1,029,221.13
	461.1-Residential	44,784,223.11	40,875,884.63	3,908,338.48
40110461	Meter Sale-Commercial consump	16,157,078.67	14,506,795.88	1,650,282.79
40111461	Meter Sale-Commercial facility	3,422,477.37	3,164,673.01	257,804.36
40136461	Meter Sale-Const Mtr-Consump	176,360.80	171,375.80	4,985.00
40137461	Meter Sale-Const Mtr-Fac Chgs	158,896.05	147,228.90	11,667.15
	461.2-Commercial	19,914,812.89	17,990,073.59	1,924,739.30
40140462	Private Fire protection facili	1,533,638.48	1,502,986.03	30,652.45
	462.0-Fire Protect Rev-Private	1,533,638.48	1,502,986.03	30,652.45
40120461	Meter Sale-public auth consump	135,003.79	112,888.98	22,114.81
40121461	Meter Sale-public auth fac	40,736.87	33,572.35	7,164.52
40130474	Surcharges	14,152.66	14,124.96	27.70
40145463	Public Fire protection facilit	3,940.24	3,854.81	85.43
40200471	Miscellaneous service revenue	20,340.00	21,320.00	(980.00)
40239474	Revenue Deferral - Other	(31,998.00)	17,904.00	(49,902.00)
40245471	Turn on fees	27,905.00	29,220.00	(1,315.00)
40300474	Reg Unbill consumption revenue	454,714.00	(128,509.00)	583,223.00
40301474	Reg Unbill facility charge rev	332,046.00	10,674.00	321,372.00
	464.0-Other Revenue	996,840.56	115,050.10	881,790.46
	400 - Total Revenue	67,229,515.04	60,483,994.35	6,745,520.69
	Total Operating Revenue	67,229,515.04	60,483,994.35	6,745,520.69
50100600	Supv Lbr-SOS Ops Sup & Eng	42,792.91	62,725.90	19,932.99
50100601	Supv Lbr-SOS Ops Lbr & Exp	0.00	35,439.77	35,439.77
50100610	Supv Lbr-SOS Maint Sup & Eng	35,015.56	27,825.34	(7,190.22)
50100620	Supv Lbr-Pump Ops Sup & Eng	258,120.54	188,913.65	(69,206.89)
50100640	Supv Lbr-Wtr Tmt Ops Sup&Eng	263,263.21	263,680.92	417.71
50100642	Supv Lbr-Wtr Tmt Ops Lbr&Exp	1,235.94	2,000.00	764.06
50100660	Supv Lbr-T&D Ops Sup&Eng	24,892.38	20,469.57	(4,422.81)
50100670	Supv Lbr-T&D Maint Sup & Eng	100,427.63	108,962.76	8,535.13
50100675	Supv Lbr-T&D Maint - Services	0.00	9,884.88	9,884.88
50105600	Drct Lbr-SOS Ops Sup & Eng	0.00	(175.16)	(175.16)
50105624	Drct Lbr-Pump Ops Lbr & Exp	1,361,116.54	1,293,168.05	(67,948.49)
50105631	Drct Lbr-Pump Maint Strctrs	972.64	156.00	(816.64)
50105642	Drct Lbr-Wtr Tmt Ops Lbr&Exp	762,336.17	704,947.24	(57,388.93)
50105665	Drct Lbr-T&D Ops Misc Ex	95,614.81	105,085.15	9,470.34
50105672	Drct Lbr-T&D Maint Rsrvs&Stn	(1,813.05)	3,946.05	5,759.10
50105673	Drct Lbr-T&D Maint - Main	0.00	299.28	299.28
50105675	Drct Lbr-T&D Maint - Services	1,369,827.46	1,586,822.97	216,995.51
50105678	Drct Lbr-T&D Maint -Misc Plnt	0.00	462.60	462.60
50110600	S L T-SOS Ops Sup & Eng	5,996.83	28,021.12	22,024.29
50120620	S L T out-Pump Ops Sup & Eng	4,665.00	290.72	(4,374.28)
50120660	S L T out-T&D Ops Sup&Eng	(13,458.00)	(312.68)	13,145.32
50125624	D L T out-Pump Ops Lbr & Exp	0.00	0.00	(0.00)
50125665	D L T out-T&D Ops Misc Ex	(93,806.63)	(105,085.15)	(11,278.52)
50125675	D L T out-T&D Maint - Services	(14,164.36)	(2,362.65)	11,801.71
	601.1-6 - Labor - Oper & Maint	4,203,035.58	4,335,166.33	132,130.75
50100901	Supv Lbr-Cust Acct Suprvsn	14,599.00	(1,541.36)	(16,140.36)
50100902	Supv Lbr-Cust Acct Mtr Rdnng	0.00	1,017.49	1,017.49
50100903	Supv Lbr-Cust Acct Rcrds&Coll	341,827.13	269,671.19	(72,155.94)

Veolia Water Idaho
 General Ledger System
 Rolling Regulatory I/S

		12 Months Ending Current Year	12 Months Ending Prior Year	Increase / (Decrease)
50105902	Drct Lbr-Cust Acct Mtr Rdng	449,258.02	468,237.06	18,979.04
50105903	Drct Lbr-Cust Acct Rcrds&Coll	1,156,874.26	1,113,988.90	(42,885.36)
50105905	Drct Lbr-Custr Acct Misc Exp	0.00	0.00	(0.00)
50120901	S L T out-Cust Acct Suprvsn	(85.00)	259.88	344.88
50125903	D L T out-Cust Acct Rcrds&Coll	27.40	(77.88)	(105.28)
	601.7-Labor Cust Accounts	1,962,500.81	1,851,555.28	(110,945.53)
50100920	Supv Lbr-A&G Ops Salaries	4,299,129.51	4,360,496.96	61,367.45
50105920	Drct Lbr-A&G Ops Salaries	2,552,954.68	2,363,165.32	(189,789.36)
50120920	S L T out-A&G Ops Salaries	(2,656,553.07)	(2,663,832.95)	(7,279.88)
50125920	D L T out-A&G Ops Salaries	(2,473,149.30)	(2,274,256.76)	198,892.54
	601.8-Labor - Admin & General	1,722,381.82	1,785,572.57	63,190.75
90950000	F B T-ES	(3,437,578.05)	(3,576,450.58)	(138,872.53)
90950600	F B T-SOS Ops Sup & Eng	13,123.83	26,159.97	13,036.14
90950601	F B T-SOS Ops Lbr & Exp	0.00	8,251.60	8,251.60
90950610	F B T-SOS Maint Sup & Eng	10,733.40	7,845.72	(2,887.68)
90950620	F B T-Pump Ops Sup & Eng	53,372.80	52,880.21	(492.59)
90950624	F B T-Pump Ops Lbr & Exp	364,921.43	359,273.95	(5,647.48)
90950631	F B T-Pump Maint Strctrs	326.64	49.66	(276.98)
90950640	F B T-Wtr Tmt Ops Sup&Eng	69,115.84	70,627.09	1,511.25
90950642	F B T-Wtr Tmt Ops Lbr&Exp	206,205.63	196,407.01	(9,798.62)
90950660	F B T-T&D Ops Sup&Eng	3,350.45	5,546.75	2,196.30
90950665	F B T-T&D Ops Misc Ex	495.99	0.00	(495.99)
90950670	F B T-T&D Maint Sup & Eng	27,445.16	32,301.18	4,856.02
90950672	F B T-T&D Maint Rsrvs&Stn	0.00	703.30	703.30
90950673	F B T-T&D Maint - Main	0.00	69.68	69.68
90950675	F B T-T&D Maint - Services	368,492.85	465,793.69	97,300.84
90950678	F B T-T&D Maint - Misc Plnt	0.00	154.61	154.61
90950902	F B T-Cust Acct Mtr Rdng	120,418.87	109,527.27	(10,891.60)
90950903	F B T-Cust Acct Rcrds&Coll	400,078.84	385,912.69	(14,166.15)
90950920	F B T-A&G Salaries	456,724.36	497,530.60	40,806.24
91500926	Pension-A&G Ops	254,186.03	280,883.03	26,697.00
91550926	Post Rtrmnt PBOP-A&G Ops-Pnsn	67,137.97	76,589.03	9,451.06
91560926	Pens/PBOP Defrd-A&G Ops-Pnsn	(5,283.00)	(94,817.00)	(89,534.00)
91700926	Employee Grp Hlth&L-A&G Op-Pnsn	1,516,821.58	1,670,798.11	153,976.53
91800926	Employee 401K-A&G Ops-Pension	504,204.13	526,383.32	22,179.19
91850000	Other Employee Benefits-ES	11,915.59	7,287.76	(4,627.83)
91860926	Other Awards-A&G Ops-Emp Pnsns	24,444.27	86,369.35	61,925.08
	604.0-Employee Pension&Benefit	1,030,654.61	1,196,078.00	165,423.39
50605602	Prchsd Wtr-SOS Ops	438,537.06	432,895.37	(5,641.69)
	610.0-Purchased Water	438,537.06	432,895.37	(5,641.69)
50610623	Prchsd Pwr-Pump Ops Fuel Pwr	2,582,669.36	2,337,400.69	(245,268.67)
50610624	Prchsd Pwr-Pump Ops Lbr & Exp	354.89	0.00	(354.89)
50610643	Prchsd Pwr-Wtr Tmt Ops Misc	0.00	0.00	0.00
50610665	Prchsd Pwr-T&D Ops Misc Ex	574,341.89	550,818.20	(23,523.69)
50610921	Prchsd Pwr-A&G Ops Off Suppl	1,508.00	13,074.46	11,566.46
	615.0-Purchased Power	3,158,874.14	2,901,293.35	(257,580.79)
50635614	Chmcals-SOS Maint Wlls&Spr	914.36	19,845.22	18,930.86
50635626	Chmcals-Pump Ops Misc Exp	0.00	0.00	0.00
50635641	Chmcals-Wtr Tmt Ops Sup&Eng	705,127.75	733,825.48	28,697.73
50635642	Chmcals-Wtr Tmt Ops Lbr&Exp	(2,965.35)	2,965.35	5,930.70
50635921	Chmcals-A&G Ops Off Suppl&Exp	4,886.67	2,078.27	(2,808.40)
	618.0-Chemicals	707,963.43	758,714.32	50,750.89
50300603	Material-SOS Ops Misc	0.00	564.47	564.47
50300611	Material-SOS Maint Strctrs	29,804.17	1,727.12	(28,077.05)
50300624	Material-Pump Ops Lbr & Exp	83,143.59	134,722.94	51,579.35
50300632	Material-Pump Maint Pwr Prd	45.92	0.00	(45.92)
50300642	Material-Wtr Tmt Ops Lbr&Exp	16,924.94	26,526.43	9,601.49
50300662	Material-T&D Ops Line Ex	0.00	590.85	590.85
50300665	Material-T&D Ops Misc Ex	0.00	3,765.02	3,765.02
50300673	Material-T&D Maint - Main	(272.97)	(150.99)	121.98

Veolia Water Idaho
 General Ledger System
 Rolling Regulatory I/S

		<u>12 Months Ending Current Year</u>	<u>12 Months Ending Prior Year</u>	<u>Increase / (Decrease)</u>
50300675	Material-T&D Maint - Services	(49,115.87)	(31,626.13)	17,489.74
50300677	Material-T&D Maint - Hydrants	0.00	8,650.66	8,650.66
	620.1-6 Mat &Supply-Oper&Maint	80,529.78	144,770.37	64,240.59
50300903	Material-Cust Acct Rcrds&Coll	229.73	412.39	182.66
50300905	Material-Cust Acct Misc Exp	1,512.33	0.00	(1,512.33)
50300930	Material-A&G Ops-Misc Gen	0.00	650.50	650.50
50300932	Material-A&G Maint Plnt	107,732.22	92,408.39	(15,323.83)
	620.7-8-Mat&Supp-A&G:Cust Care	109,474.28	93,471.28	(16,003.00)
90850923	Corporate Shared Services Fees	4,904,434.43	4,601,689.56	(302,744.87)
	631-34-Contract Services-Prof	4,904,434.43	4,601,689.56	(302,744.87)
50400600	Out Servs-SOS Ops Sup & Eng	0.00	0.00	0.00
50400613	Out Servs-SOS Maint Lke,Rvr&Ot	0.00	2,500.00	2,500.00
50400624	Out Servs-Pump Ops Lbr & Exp	34,441.34	26,366.36	(8,074.98)
50400626	Out Servs-Pump Ops Misc Exp	16,933.91	17,219.35	285.44
50400631	Out Servs-Pump Maint Strctrs	9,456.36	20,122.97	10,666.61
50400632	Out Servs-Pump Maint Pwr Prd	180,747.53	140,303.22	(40,444.31)
50400635	Out Servs-Wtr Tmt Lab Testing	200,545.20	253,230.70	52,685.50
50400642	Out Servs-Wtr Tmt Ops Lbr&Exp	2,206.57	2,919.50	712.93
50400643	Out Servs-Wtr Tmt Ops Misc Exp	28,549.54	37,182.56	8,633.02
50400651	Out Servs-Wtr Tmt Maint Strct	32,802.73	18,835.86	(13,966.87)
50400652	Out Servs-Wtr Tmt Maint Equip	27,407.44	37,759.16	10,351.72
50400662	Out Servs-T&D Ops Line Ex	36,940.37	33,970.95	(2,969.42)
50400665	Out Servs-T&D Ops Misc Ex	6,784.66	8,544.79	1,760.13
50400672	Out Servs-T&D Maint Rsrvsr&Stn	15,592.00	0.00	(15,592.00)
50400675	Out Servs-T&D Maint - Services	1,468.43	4,383.49	2,915.06
50400902	Out Servs-Cust Acct Mtr Rdng	50,173.42	60,096.47	9,923.05
50400903	Out Servs-Custr Acct Rcrds&Col	388,545.70	339,119.05	(49,426.65)
50400905	Out Servs-Cust Acct Misc Exp	15,492.35	9,200.27	(6,292.08)
50400920	Out Servs-A&G Ops OffSuppl&Exp	0.00	8,035.05	8,035.05
50400921	Out Servs-A&G Ops OffSuppl&Exp	88,887.76	88,156.32	(731.44)
50400923	Out Servs-A&G Ops	143,544.70	111,068.37	(32,476.33)
50400932	Out Servs-A&G Maint Plnt	5,570.51	6,431.88	861.37
50405903	Print & Postage-Cust Acct Rcrd	410,914.57	332,534.87	(78,379.70)
	636-Contract Other - Prof	1,697,005.09	1,557,981.19	(139,023.90)
50310604	Rent-SOS Ops	3,871.39	2,853.13	(1,018.26)
50310624	Rent-Pump Ops Lbr & Exp	2,264.91	942.08	(1,322.83)
50310626	Rent-Pump Ops Misc Exp	4,472.72	4,962.56	489.84
50310642	Rent-Wtr Tmt Ops Lbr&Exp	0.00	1,763.16	1,763.16
50310921	Rent-A&G Ops Off Suppl&Exp	2,191.23	320.57	(1,870.66)
50310931	Rent-A&G Ops	3,259.65	562.80	(2,696.85)
	641-42-Rentals -Property&Equip	16,059.90	11,404.30	(4,655.60)
50645000	Trnsprt Cst-ES	1,839,366.67	2,213,968.62	374,601.95
50645600	Trnsprt Cst-SOS Ops Sup & Eng	5,533.22	13,770.81	8,237.59
50645601	Trnsprt Cst-SOS Ops Lbr & Exp	0.00	2,722.12	2,722.12
50645610	Trnsprt Cst-SOS Maint Sup &Eng	4,767.82	3,711.95	(1,055.87)
50645620	Trnsprt Cst-Pump Ops Sup & Eng	23,273.75	26,657.39	3,383.64
50645624	Trnsprt Cst-Pump Ops Lbr & Exp	155,845.32	180,000.15	24,154.83
50645631	Trnsprt Cst-Pump Maint Strctrs	45.99	25.52	(20.47)
50645640	Trnsprt Cst-Wtr Tmt Ops Sup&En	29,551.86	34,432.40	4,880.54
50645642	Trnsprt Cst-Wtr Tmt Ops Lbr&Ex	88,120.24	99,663.33	11,543.09
50645660	Trnsprt Cst-T&D Ops Sup&Eng	1,817.88	1,847.15	29.27
50645665	Trnsprt Cst-T&D Ops Misc Ex	188.93	0.00	(188.93)
50645670	Trnsprt Cst-T&D Maint Sup & En	11,645.85	17,758.93	6,113.08
50645672	Trnsprt Cst-T&D Maint Rsrv&Stn	0.00	37.28	37.28
50645673	Trnsprt Cst-T&D Maint - Main	0.00	23.00	23.00
50645675	Trnsprt Cst-T&D Maint-Services	158,341.06	257,762.67	99,421.61
50645678	Trnsprt Cst-T&D Maint-Misc Plt	0.00	109.98	109.98
50645902	Trnsprt Cst-Cust Acct Mtr Rdng	51,219.73	53,570.83	2,351.10
50645903	Trnsprt Cst-Cust Acct Rcrds&Co	172,891.44	192,470.47	19,579.03
50645920	Trnsprt Cst-A&G Salaries	199,768.58	241,278.21	41,509.63

Veolia Water Idaho
 General Ledger System
 Rolling Regulatory I/S

		<u>12</u> <u>Months</u> <u>Ending</u> <u>Current Year</u>	<u>12</u> <u>Months</u> <u>Ending</u> <u>Prior Year</u>	<u>Increase /</u> <u>(Decrease)</u>
50646000	Transportation Cost -Trnsfrred	(1,845,431.19)	(2,213,968.62)	(368,537.43)
	650.0-Transportation Expense	896,947.15	1,125,842.19	228,895.04
91400924	Liability Insurance-A&G Ops	128,088.69	(48,880.45)	(176,969.14)
91460925	Worker comp-A&G Ops-Inj&Dmages	84,283.70	16,731.34	(67,552.36)
	656-59- Insurance	212,372.39	(32,149.11)	(244,521.50)
	660.0-Advertising	0.00	0.00	0.00
92000928	Amrt Rate Case-A&G Ops-Reg Com	55,803.83	55,308.00	(495.83)
	666.0-Reg Comm Exp - Amort	55,803.83	55,308.00	(495.83)
92050930	Amort of Dfrrd Exp-Misc Gen-A&	8,520.18	34,608.00	26,087.82
	667-Reg Comm.Exp (Amort)	8,520.18	34,608.00	26,087.82
90400904	Bad Dbt-WO-Custr Acct Uncollct	351,907.91	364,040.25	12,132.34
90405904	Bad Dbt-Provsn-Cust Acct Uncol	15,543.21	1,186.53	(14,356.68)
	670.0-Bad Debt Expenses	367,451.12	365,226.78	(2,224.34)
50620623	Utilities-Pump Ops Fuel Pwr	0.00	78.34	78.34
50620624	Utilities-Pump Ops Lbr & Exp	0.00	0.00	0.00
50620626	Utilities-Pump Ops Misc Exp	5,509.23	5,377.64	(131.59)
50620633	Utilities-Pump Maint Eq	1,761.64	1,749.67	(11.97)
50620651	Utilities-Wtr Tmt Maint Strct	(109,748.27)	(48,017.48)	61,730.79
50620665	Utilities-T&D Ops Misc Exp	34,709.89	32,810.41	(1,899.48)
50620921	Utilities-A&G Ops Off Suppl	46,791.32	31,432.24	(15,359.08)
50620930	Utilities-A&G Misc	0.00	1,244.95	1,244.95
50625643	Sludge Dpsl-Wtr Tmt Ops Misc	29,921.32	17,939.59	(11,981.73)
50650600	Office Exp-SOS Ops Sup & Eng	0.00	29.99	29.99
50650603	Office Exp-SOS Ops Misc	1,260.00	720.00	(540.00)
50650624	Office Exp-Pump Ops Lbr & Exp	13,993.07	40,123.17	26,130.10
50650626	Office Exp-Pump Ops Misc Exp	22,415.28	27,658.96	5,243.68
50650642	Office Exp-Wtr Tmt Ops Lbr&Exp	0.00	104.00	104.00
50650643	Office Exp-Wtr Tmt Ops Misc	0.00	1,226.00	1,226.00
50650665	Office Exp-T&D Ops Misc Ex	24,024.48	18,254.18	(5,770.30)
50650675	Office Exp-T&D Maint-Services	0.00	564.58	564.58
50650903	Office Exp-Cust Acct Rcrds&Col	16,701.41	62,928.71	46,227.30
50650905	Office Exp-Cust Acct Misc Exp	14,819.85	11,532.83	(3,287.02)
50650920	Office Exp-A&G Ops Salaries	270.00	10,557.56	10,287.56
50650921	Office Exp-A&G Ops Off Suppl	260,160.36	244,029.65	(16,130.71)
50650923	Office Exp-A&G Accntng & Audtn	183,237.86	178,620.18	(4,617.68)
50650930	Office Exp-A&G Ops Misc Gen	66,591.38	86,967.04	20,375.66
50650932	Office Exp-A&G Maint Plnt	0.00	4,432.09	4,432.09
50651660	Advertising Exp-A&G	127,211.38	158,820.00	31,608.62
50655603	Misc Exp-SOS Ops Misc	638.80	623.19	(15.61)
50655631	Misc Exp-Pump Maint Strctrs	216,687.94	232,444.54	15,756.60
50655651	Misc Exp-Wtr Tmt Maint Strct	21,112.37	19,862.36	(1,250.01)
50655930	Misc Exp-A&G Ops Misc Gen	4,825.00	0.00	(4,825.00)
92053672	Amort Tnk Pntng-T&D Maint rsrv	251,174.60	154,780.71	(96,393.89)
92056930	Amort OPEB Csts-A&G Ops Misc	(36,035.55)	23,220.00	59,255.55
92059930	Amort Exp-Tax Reform Reg Liab	(200,004.00)	(200,004.00)	0.00
92061623	Amrt Pwr Csts-Pump Ops Fuel Pw	350,952.50	264,072.00	(86,880.50)
92064930	Amort AFUDC Eq GU-A&G Ops Misc	21,710.62	47,873.89	26,163.27
92200624	Uni&Sfty Eq-Pump Ops Lbr & Exp	14,870.26	13,842.92	(1,027.34)
92200626	Uni&Sfty Eq-Pump Ops Misc Exp	0.00	(71.98)	(71.98)
92200632	Uni&Sfty Eq-Pump Maint Pwr Prd	0.00	74.00	74.00
92200642	Uni&Sfty Eq-Wtr Tmt Ops Lbr&Ex	158.99	732.43	573.44
92200651	Uni&Sfty Eq-Wtr Tm Maint Strct	0.00	634.82	634.82
92200665	Uni&Sfty Eq-T&D Ops Misc Ex	0.00	275.58	275.58
92200675	Uni&Sfty Eq-T&D Maint-Services	0.00	3,317.09	3,317.09
92200902	Uni&Sfty Eq-Cust Acct Mtr Rdng	0.00	374.80	374.80
92200903	Uni&Sfty Eq-Cust Acct Rcrds&Co	0.00	676.24	676.24
92200905	Uni&Sfty Eq-Cust Acct Misc Exp	9,322.07	5,682.20	(3,639.87)
92200921	Uni&Sfty Eq-A&G Ops OffSup&Exp	119,798.54	116,814.83	(2,983.71)
92200930	Uni&Sfty Eq-A&G Ops Misc Gen	20,135.93	53,939.52	33,803.59
92200932	Uni&Sfty Eq-A&G Maint Plnt	0.00	3,392.17	3,392.17

Veolia Water Idaho
General Ledger System
Rolling Regulatory I/S

		<u>12 Months Ending Current Year</u>	<u>12 Months Ending Prior Year</u>	<u>Increase / (Decrease)</u>
92300930	Bank Charges-A&G Ops Misc Gen	5,035.87	2,495.67	(2,540.20)
92600920	Other G&A Exp-A&G Ops Salaries	0.00	(17.90)	(17.90)
92600921	Other G&A Exp-A&G Off Suppl Ex	0.00	2,729.16	2,729.16
92600932	Other G&A Exp-A&G Maint Plnt	43,341.80	59,454.65	16,112.85
	675.0-Miscellaneous Other	1,583,355.94	1,696,403.19	113,047.25
	Utility Operating Expenses	23,155,901.54	22,915,830.97	(240,070.57)
	Total Expenses	23,155,901.54	22,915,830.97	(240,070.57)
	GROSS INCOME	44,073,613.50	37,568,163.38	6,505,450.12
70100403	Depreciation - Utility Plant	9,809,295.13	9,325,091.06	484,204.07
70101403	Depreciation - Cost of Removal	2,476,778.59	2,303,383.50	173,395.09
	403.0-Depreciation Expense	12,286,073.72	11,628,474.56	657,599.16
71255406	Amort of Util Plt Acquis Adj	282,588.00	282,588.00	0.00
	406.0-Amort Util Plant Acq Adj	282,588.00	282,588.00	0.00
91900928	Regulatory Commission-A&G Ops	134,455.92	119,375.36	15,080.56
	408.10-Regulatory Fees	134,455.92	119,375.36	15,080.56
70203408	Real Estate Tax	1,863,586.97	1,761,339.40	102,247.57
	408.11-Property Taxes	1,863,586.97	1,761,339.40	102,247.57
70250408	Payroll Taxes	1,010,944.63	1,005,065.75	5,878.88
	408.12-Payroll Taxes	1,010,944.63	1,005,065.75	5,878.88
70200408	Taxes other than income tax	(1,181.00)	25,878.96	(27,059.96)
	408.13-Other Taxes	(1,181.00)	25,878.96	(27,059.96)
80100409	Current-federal	2,094,784.00	976,071.59	1,118,712.41
	409.1-Income Taxes - Federal	2,094,784.00	976,071.59	1,118,712.41
80150409	Current-state	436,888.00	191,238.00	245,650.00
	409.11-St Income Tax-Util Oper	436,888.00	191,238.00	245,650.00
80200410	Deferred-Federal Income Taxes	1,682,633.29	2,165,951.04	(483,317.75)
	410.10-Prov Defer Inc Tax-Fed	1,682,633.29	2,165,951.04	(483,317.75)
80250410	Deferred-State Income taxes	0.00	0.00	0.00
	410.11-Prov Def Inc Tax-State	0.00	0.00	0.00
80400411	Investment Tax Cr, amortization	(48,240.00)	(48,240.00)	0.00
	412.0-Invest Tax Cred-Utility	(48,240.00)	(48,240.00)	0.00
71200000	Gain on disposition of propert	(166.05)	0.00	(166.05)
	414-Gain(Loss)from Dis of Util	(166.05)	0.00	(166.05)
	Total Non-Operating Income	19,742,367.48	18,107,742.66	1,634,624.82
	415-Merchandise & Jobbing Inc	0.00	0.00	0.00
	416-Merchandise & Jobbing Exp	0.00	0.00	0.00
71051419	AFUDC Debt	(212,694.48)	(193,636.82)	(19,057.66)
71052419	AFUDC Equity	(552,866.34)	(562,312.69)	9,446.35
	420.0-Allow for Funds Used	(765,560.82)	(755,949.51)	(9,611.31)
71251418	Misc Non Oper Rental Income	(16,338.07)	(16,415.21)	77.14
	421-Misc Non-Util Income	(16,338.07)	(16,415.21)	77.14
71225426	Impairment - Other	404,342.18	11,474.31	392,867.87
71253426	Non Recoverable	187,671.31	224,269.38	(36,598.07)
71257426	Pension-Other componts of NPPC	565,061.03	537,837.97	27,223.06
71258426	PBOP-Other components of NPPC	(560,910.00)	(563,517.00)	2,607.00
90890426	Corp Shrd Svcs-Non Recoverable	31,045.12	33,206.81	(2,161.69)
	426.0-Misc Non-Utility Expense	627,209.64	243,271.47	383,938.17
	Total Non-Operating Income & Deductions	(154,689.25)	(529,093.25)	374,404.00
	427.3-Int Exp on LongTerm Debt	0.00	0.00	0.00
71000431	Other interest	8,014,943.52	7,467,429.74	547,513.78
71010431	Other interest - Regulatory	(26,835.16)	(30,952.89)	4,117.73
	427.5-Other Int Charges	7,988,108.36	7,436,476.85	551,631.51
	Total Interest Expenses	7,988,108.36	7,436,476.85	551,631.51

Veolia Water Idaho
 General Ledger System
 Rolling Regulatory I/S

		12 Months Ending Current Year	12 Months Ending Prior Year	Increase / (Decrease)
70700426	Amort of Debt Issue Cost - Reg	122,941.80	122,941.80	0.00
	428.0-Amortization Disc-Exp	122,941.80	122,941.80	0.00
	Total Amortization Disc Expenses	122,941.80	122,941.80	0.00
	NET INCOME	16,374,885.11	12,430,095.32	3,944,789.79

		- Current Month -		Increase or (Decrease)
		<u>This Year</u>	<u>Last Year</u>	
Assets				
10100000	Utility Plant in Service	669,536,842.13	632,098,300.06	(37,438,542.07)
10600000	Cnstrction Csts Not Classified	27,180,563.74	21,081,461.92	(6,099,101.82)
	Utility Plant	696,717,405.87	653,179,761.98	(43,537,643.89)
11400000	Utility plant acquisition adj	11,075,761.18	11,075,761.18	0.00
11500000	Amort Utility Plant Acquis Adj	(1,038,145.18)	(755,557.18)	282,588.00
	Net Utility Plant Acquist Adj	10,037,616.00	10,320,204.00	282,588.00
10800000	Utility Accumulated Depr	(214,108,008.18)	(206,012,682.21)	8,095,325.97
10810000	Retirement work in progress	340,550.06	462,327.16	121,777.10
	Less Accumulated Depr & Amort	(213,767,458.12)	(205,550,355.05)	8,217,103.07
10700000	Construction work in progress	20,051,872.41	23,511,867.53	3,459,995.12
10750000	CWIP – Suspense	2,220.99	2,747.03	526.04
18300000	Prelim Survey and Inv. Chrgs	2,598,923.77	1,237,073.89	(1,361,849.88)
	Construction Work in Progress	22,653,017.17	24,751,688.45	2,098,671.28
	Plant Held for Future Use	0.00	0.00	0.00
	Net Utility Plant	515,640,580.92	482,701,299.38	(32,939,281.54)
	Right of Use Assets	0.00	0.00	0.00
	Less ROU Accum Amort	0.00	0.00	0.00
	Net Right of Use Assets	0.00	0.00	0.00
	Investments - LT Consol Comp	0.00	0.00	0.00
	Investments - LT Non-Consol Co	0.00	0.00	0.00
	Equity Investments	0.00	0.00	0.00
12100000	Non-Utility Property	0.00	7,553.83	7,553.83
	Non-Utility Property & Equip	0.00	7,553.83	7,553.83
	Depreciation Non-Utility Prop	0.00	0.00	0.00
	Other Properties & Investments	0.00	7,553.83	7,553.83
	Goodwill, net	0.00	0.00	0.00
	Other Intangibles, Net	0.00	0.00	0.00
	Goodwill & Other Intangibles	0.00	0.00	0.00
13440000	Special Deposits	50,000.00	0.00	(50,000.00)
	Cash	50,000.00	0.00	(50,000.00)
	Restricted Cash	0.00	0.00	0.00
14200000	Customer AR - CC&B	3,360,967.95	2,969,146.31	(391,821.64)
14201000	AR Cash Accrual	(974,593.09)	(798,552.33)	176,040.76
14309000	Accounts Receivable-Other	2,732.09	1,573.67	(1,158.42)
14400000	Provision Unclctble Acct (Cr)	(278,256.83)	(262,713.62)	15,543.21
17300000	Unbilled Revenue	4,350,227.00	3,563,467.00	(786,760.00)
	Accounts Receivable - Customer	6,461,077.12	5,472,921.03	(988,156.09)
14605000	PS Intercompany Account	(0.00)	0.00	0.00
14606000	Utility Money Pool Receivable	5,483,122.55	0.00	(5,483,122.55)
14610000	SW IC Receivable (net)	(2,278,521.10)	(1,122,492.48)	1,156,028.62
	A/R - Associated Companies	3,204,601.45	(1,122,492.48)	(4,327,093.93)
	A/R Affiliated Companies	0.00	0.00	0.00
	Notes Receivable - Short Term	0.00	0.00	0.00
15000000	Capital&Maint Inv Nonexempt	0.00	176,964.09	176,964.09

		- Current Month -		Increase or (Decrease)
		<u>This Year</u>	<u>Last Year</u>	
15010000	Small Repairs Inventory Exempt	2,474,972.16	1,872,018.77	(602,953.39)
15020000	Other Inventory	0.00	280,763.84	280,763.84
15030000	Chemical Inventory	114,092.48	85,646.31	(28,446.17)
	Materials & Supplies Inventory	2,589,064.64	2,415,393.01	(173,671.63)
16599000	Prepaid Expenses-Other	186,673.68	182,298.50	(4,375.18)
	Prepaid Expenses	186,673.68	182,298.50	(4,375.18)
	Dividends Receivable	0.00	0.00	0.00
	Other Current Assets	0.00	0.00	0.00
	Total Current & Accrued Assets	<u>12,491,416.89</u>	<u>6,948,120.06</u>	<u>(5,543,296.83)</u>
	Unamortized Debt Discount/Exp	0.00	0.00	0.00
18608000	COR Regulatory Assets	4,165,180.17	5,367,844.28	1,202,664.11
18609000	Deferred Employee Benefits-Othr	(302,611.63)	(300,166.03)	2,445.60
18618000	Deferred Unamort Debt Exp	717,160.92	840,102.72	122,941.80
18620000	Deferred Tank Painting Expense	8,275,139.44	6,625,250.15	(1,649,889.29)
18623000	Deferred AFUDC Equity Gross Up	306,626.37	268,253.23	(38,373.14)
18625000	Deferred Pwr Costs - Approved	1,470,812.33	1,652,046.82	181,234.49
18633000	Deferred AFUDC Equity	1,062,404.65	928,581.17	(133,823.48)
18635000	RA-Deferred Pension FAS158	5,276,513.00	6,762,682.00	1,486,169.00
18636000	RA-Deferred PBOP FAS158	(1,992,494.00)	(2,131,588.00)	(139,094.00)
18650000	Reg Defrdr Tank Pntng - Amort	(1,168,856.11)	(1,131,476.51)	37,379.60
18680000	Deferred rate charges	191,873.14	208,411.64	16,538.50
18681000	Deferred State Tax Charges	617,052.73	2,811,239.60	2,194,186.87
18699000	Other Regulatory Assets	28,688.03	42,196.00	13,507.97
	Regulatory Assets	18,647,489.04	21,943,377.07	3,295,888.03
	Other Deferred Charge & Assets	0.00	0.00	0.00
	Notes Receivable - Long Term	0.00	0.00	0.00
18404000	Clearing - Capital Work Order	(5,472.87)	248.84	5,721.72
	Clearing Accounts	(5,472.87)	248.84	5,721.72
	Non Current Assets	<u>18,642,016.17</u>	<u>21,943,625.91</u>	<u>3,301,609.75</u>
	Total Assets	<u>546,774,013.97</u>	<u>511,600,599.19</u>	<u>(35,173,414.79)</u>

		- Current Month -		Increase or <u>(Decrease)</u>
		<u>This Year</u>	<u>Last Year</u>	
Capitalization and Liabilities				
20100000	Common Stock Issued	1,261,750.00	1,261,750.00	0.00
20800000	Additional Paid-in Capital	173,213,592.30	156,890,160.67	(16,323,431.63)
	Common Stock	174,475,342.30	158,151,910.67	(16,323,431.63)
	Preferred Stock	0.00	0.00	0.00
	Total Capital Stock	174,475,342.30	158,151,910.67	(16,323,431.63)
21600000	RE - Cumulated Income	174,663,662.49	167,738,104.82	(6,925,557.67)
	Retained Earnings - beginning	174,663,662.49	167,738,104.82	(6,925,557.67)
80550000	Common Stock Dividend	(12,281,163.83)	(5,504,537.65)	6,776,626.18
	Common Stock Dividend	(12,281,163.83)	(5,504,537.65)	6,776,626.18
40105461	Meter Sale-Residential consump	29,594,605.49	26,715,488.14	(2,879,117.35)
40106461	Meter Sale-Residential facili	15,189,617.62	14,160,396.49	(1,029,221.13)
40110461	Meter Sale-Commercial consump	16,157,078.67	14,506,795.88	(1,650,282.79)
40111461	Meter Sale-Commercial facility	3,422,477.37	3,164,673.01	(257,804.36)
40120461	Meter Sale-public auth consump	135,003.79	112,888.98	(22,114.81)
40121461	Meter Sale-public auth fac	40,736.87	33,572.35	(7,164.52)
40130474	Surcharges	14,152.66	14,124.96	(27.70)
40136461	Meter Sale-Const Mtr-Consump	176,360.80	171,375.80	(4,985.00)
40137461	Meter Sale-Const Mtr-Fac Chgs	158,896.05	147,228.90	(11,667.15)
40140462	Private Fire protection facili	1,533,638.48	1,502,986.03	(30,652.45)
40145463	Public Fire protection facilit	3,940.24	3,854.81	(85.43)
40200471	Miscellaneous service revenue	20,340.00	21,320.00	980.00
40239474	Revenue Deferral - Other	(31,998.00)	17,904.00	49,902.00
40245471	Turn on fees	27,905.00	29,220.00	1,315.00
40300474	Reg Unbill consumption revenue	454,714.00	(128,509.00)	(583,223.00)
40301474	Reg Unbill facility charge rev	332,046.00	10,674.00	(321,372.00)
	Total Operating Revenues	67,229,515.04	60,483,994.35	(6,745,520.69)
50100600	Supv Lbr-SOS Ops Sup & Eng	(42,792.91)	(62,725.90)	(19,932.99)
50100601	Supv Lbr-SOS Ops Lbr & Exp	0.00	(35,439.77)	(35,439.77)
50100610	Supv Lbr-SOS Maint Sup & Eng	(35,015.56)	(27,825.34)	7,190.22
50100620	Supv Lbr-Pump Ops Sup & Eng	(258,120.54)	(188,913.65)	69,206.89
50100640	Supv Lbr-Wtr Tmt Ops Sup&Eng	(263,263.21)	(263,680.92)	(417.71)
50100642	Supv Lbr-Wtr Tmt Ops Lbr&Exp	(1,235.94)	(2,000.00)	(764.06)
50100660	Supv Lbr-T&D Ops Sup&Eng	(24,892.38)	(20,469.57)	4,422.81
50100670	Supv Lbr-T&D Maint Sup &Eng	(100,427.63)	(108,962.76)	(8,535.13)
50100675	Supv Lbr-T&D Maint - Services	0.00	(9,884.88)	(9,884.88)
50100901	Supv Lbr-Cust Acct Suprvsn	(14,599.00)	1,541.36	16,140.36
50100902	Supv Lbr-Cust Acct Mtr Rdng	0.00	(1,017.49)	(1,017.49)
50100903	Supv Lbr-Cust Acct Rcrds&Coll	(341,827.13)	(269,671.19)	72,155.94
50100920	Supv Lbr-A&G Ops Salaries	(4,299,129.51)	(4,360,496.96)	(61,367.45)
50105600	Drct Lbr-SOS Ops Sup & Eng	0.00	175.16	175.16
50105624	Drct Lbr-Pump Ops Lbr & Exp	(1,361,116.54)	(1,293,168.05)	67,948.49
50105631	Drct Lbr-Pump Maint Strctrs	(972.64)	(156.00)	816.64
50105642	Drct Lbr-Wtr Tmt Ops Lbr&Exp	(762,336.17)	(704,947.24)	57,388.93
50105665	Drct Lbr-T&D Ops Misc Ex	(95,614.81)	(105,085.15)	(9,470.34)

		- Current Month -		Increase or (Decrease)
		<u>This Year</u>	<u>Last Year</u>	
50105672	Drct Lbr-T&D Maint Rsrvrs&Stn	1,813.05	(3,946.05)	(5,759.10)
50105673	Drct Lbr-T&D Maint - Main	0.00	(299.28)	(299.28)
50105675	Drct Lbr-T&D Maint - Services	(1,369,827.46)	(1,586,822.97)	(216,995.51)
50105678	Drct Lbr-T&D Maint -Misc Plnt	0.00	(462.60)	(462.60)
50105902	Drct Lbr-Cust Acct Mtr Rdng	(449,258.02)	(468,237.06)	(18,979.04)
50105903	Drct Lbr-Cust Acct Rcrds&Coll	(1,156,874.26)	(1,113,988.90)	42,885.36
50105920	Drct Lbr-A&G Ops Salaries	(2,552,954.68)	(2,363,165.32)	189,789.36
50110600	S L T-SOS Ops Sup & Eng	(5,996.83)	(28,021.12)	(22,024.29)
50120620	S L T out-Pump Ops Sup & Eng	(4,665.00)	(290.72)	4,374.28
50120660	S L T out-T&D Ops Sup&Eng	13,458.00	312.68	(13,145.32)
50120901	S L T out-Cust Acct Suprvsn	85.00	(259.88)	(344.88)
50120920	S L T out-A&G Ops Salaries	2,656,553.07	2,663,832.95	7,279.88
50125665	D L T out-T&D Ops Misc Ex	93,806.63	105,085.15	11,278.52
50125675	D L T out-T&D Maint - Services	14,164.36	2,362.65	(11,801.71)
50125903	D L T out-Cust Acct Rcrds&Coll	(27.40)	77.88	105.28
50125920	D L T out-A&G Ops Salaries	2,473,149.30	2,274,256.76	(198,892.54)
50300603	Material-SOS Ops Misc	0.00	(564.47)	(564.47)
50300611	Material-SOS Maint Strctrs	(29,804.17)	(1,727.12)	28,077.05
50300624	Material-Pump Ops Lbr & Exp	(83,143.59)	(134,722.94)	(51,579.35)
50300632	Material-Pump Maint Pwr Prd	(45.92)	0.00	45.92
50300642	Material-Wtr Tmt Ops Lbr&Exp	(16,924.94)	(26,526.43)	(9,601.49)
50300662	Material-T&D Ops Line Ex	0.00	(590.85)	(590.85)
50300665	Material-T&D Ops Misc Ex	0.00	(3,765.02)	(3,765.02)
50300673	Material-T&D Maint - Main	272.97	150.99	(121.98)
50300675	Material-T&D Maint - Services	49,115.87	31,626.13	(17,489.74)
50300677	Material-T&D Maint - Hydrants	0.00	(8,650.66)	(8,650.66)
50300903	Material-Cust Acct Rcrds&Coll	(229.73)	(412.39)	(182.66)
50300905	Material-Cust Acct Misc Exp	(1,512.33)	0.00	1,512.33
50300930	Material-A&G Ops-Misc Gen	0.00	(650.50)	(650.50)
50300932	Material-A&G Maint Plnt	(107,732.22)	(92,408.39)	15,323.83
50310604	Rent-SOS Ops	(3,871.39)	(2,853.13)	1,018.26
50310624	Rent-Pump Ops Lbr & Exp	(2,264.91)	(942.08)	1,322.83
50310626	Rent-Pump Ops Misc Exp	(4,472.72)	(4,962.56)	(489.84)
50310642	Rent-Wtr Tmt Ops Lbr&Exp	0.00	(1,763.16)	(1,763.16)
50310921	Rent-A&G Ops Off Suppl&Exp	(2,191.23)	(320.57)	1,870.66
50310931	Rent-A&G Ops	(3,259.65)	(562.80)	2,696.85
50400613	Out Servs-SOS Maint Lke,Rvr&Ot	0.00	(2,500.00)	(2,500.00)
50400624	Out Servs-Pump Ops Lbr & Exp	(34,441.34)	(26,366.36)	8,074.98
50400626	Out Servs-Pump Ops Misc Exp	(16,933.91)	(17,219.35)	(285.44)
50400631	Out Servs-Pump Maint Strctrs	(9,456.36)	(20,122.97)	(10,666.61)
50400632	Out Servs-Pump Maint Pwr Prd	(180,747.53)	(140,303.22)	40,444.31
50400635	Out Servs-Wtr Tmt Lab Testing	(200,545.20)	(253,230.70)	(52,685.50)
50400642	Out Servs-Wtr Tmt Ops Lbr&Exp	(2,206.57)	(2,919.50)	(712.93)
50400643	Out Servs-Wtr Tmt Ops Misc Exp	(28,549.54)	(37,182.56)	(8,633.02)
50400651	Out Servs-Wtr Tmt Maint Strct	(32,802.73)	(18,835.86)	13,966.87
50400652	Out Servs-Wtr Tmt Maint Equip	(27,407.44)	(37,759.16)	(10,351.72)
50400662	Out Servs-T&D Ops Line Ex	(36,940.37)	(33,970.95)	2,969.42
50400665	Out Servs-T&D Ops Misc Ex	(6,784.66)	(8,544.79)	(1,760.13)
50400672	Out Servs-T&D Maint Rsrvrs&Stn	(15,592.00)	0.00	15,592.00
50400675	Out Servs-T&D Maint - Services	(1,468.43)	(4,383.49)	(2,915.06)
50400902	Out Servs-Cust Acct Mtr Rdng	(50,173.42)	(60,096.47)	(9,923.05)
50400903	Out Servs-Custr Acct Rcrds&Col	(388,545.70)	(339,119.05)	49,426.65

		- Current Month -		Increase or (Decrease)
		<u>This Year</u>	<u>Last Year</u>	
50400905	Out Servs-Cust Acct Misc Exp	(15,492.35)	(9,200.27)	6,292.08
50400920	Out Servs-A&G Ops OffSuppl&Exp	0.00	(8,035.05)	(8,035.05)
50400921	Out Servs-A&G Ops OffSuppl&Exp	(88,887.76)	(88,156.32)	731.44
50400923	Out Servs-A&G Ops	(143,544.70)	(111,068.37)	32,476.33
50400932	Out Servs-A&G Maint Plnt	(5,570.51)	(6,431.88)	(861.37)
50405903	Print & Postage-Cust Acct Rcrd	(410,914.57)	(332,534.87)	78,379.70
50605602	Prchsd Wtr-SOS Ops	(438,537.06)	(432,895.37)	5,641.69
50610623	Prchsd Pwr-Pump Ops Fuel Pwr	(2,582,669.36)	(2,337,400.69)	245,268.67
50610624	Prchsd Pwr-Pump Ops Lbr & Exp	(354.89)	0.00	354.89
50610665	Prchsd Pwr-T&D Ops Misc Ex	(574,341.89)	(550,818.20)	23,523.69
50610921	Prchsd Pwr-A&G Ops Off Suppl	(1,508.00)	(13,074.46)	(11,566.46)
50620623	Utilities-Pump Ops Fuel Pwr	0.00	(78.34)	(78.34)
50620626	Utilities-Pump Ops Misc Exp	(5,509.23)	(5,377.64)	131.59
50620633	Utilities-Pump Maint Eq	(1,761.64)	(1,749.67)	11.97
50620651	Utilities-Wtr Tmt Maint Strct	109,748.27	48,017.48	(61,730.79)
50620665	Utilities-T&D Ops Misc Exp	(34,709.89)	(32,810.41)	1,899.48
50620921	Utilities-A&G Ops Off Suppl	(46,791.32)	(31,432.24)	15,359.08
50620930	Utilities-A&G Misc	0.00	(1,244.95)	(1,244.95)
50625643	Sludge Dspsl-Wtr Tmt Ops Misc	(29,921.32)	(17,939.59)	11,981.73
50635614	Chmcals-SOS Maint Wlls&Spr	(914.36)	(19,845.22)	(18,930.86)
50635641	Chmcals-Wtr Tmt Ops Sup&Eng	(705,127.75)	(733,825.48)	(28,697.73)
50635642	Chmcals-Wtr Tmt Ops Lbr&Exp	2,965.35	(2,965.35)	(5,930.70)
50635921	Chmcals-A&G Ops Off Suppl&Exp	(4,886.67)	(2,078.27)	2,808.40
50645000	Trnsprt Cst-ES	(1,839,366.67)	(2,213,968.62)	(374,601.95)
50645600	Trnsprt Cst-SOS Ops Sup & Eng	(5,533.22)	(13,770.81)	(8,237.59)
50645601	Trnsprt Cst-SOS Ops Lbr & Exp	0.00	(2,722.12)	(2,722.12)
50645610	Trnsprt Cst-SOS Maint Sup & Eng	(4,767.82)	(3,711.95)	1,055.87
50645620	Trnsprt Cst-Pump Ops Sup & Eng	(23,273.75)	(26,657.39)	(3,383.64)
50645624	Trnsprt Cst-Pump Ops Lbr & Exp	(155,845.32)	(180,000.15)	(24,154.83)
50645631	Trnsprt Cst-Pump Maint Strctrs	(45.99)	(25.52)	20.47
50645640	Trnsprt Cst-Wtr Tmt Ops Sup&En	(29,551.86)	(34,432.40)	(4,880.54)
50645642	Trnsprt Cst-Wtr Tmt Ops Lbr&Ex	(88,120.24)	(99,663.33)	(11,543.09)
50645660	Trnsprt Cst-T&D Ops Sup&Eng	(1,817.88)	(1,847.15)	(29.27)
50645665	Trnsprt Cst-T&D Ops Misc Ex	(188.93)	0.00	188.93
50645670	Trnsprt Cst-T&D Maint Sup & En	(11,645.85)	(17,758.93)	(6,113.08)
50645672	Trnsprt Cst-T&D Maint Rsrv&Stn	0.00	(37.28)	(37.28)
50645673	Trnsprt Cst-T&D Maint - Main	0.00	(23.00)	(23.00)
50645675	Trnsprt Cst-T&D Maint-Services	(158,341.06)	(257,762.67)	(99,421.61)
50645678	Trnsprt Cst-T&D Maint-Misc Plt	0.00	(109.98)	(109.98)
50645902	Trnsprt Cst-Cust Acct Mtr Rdng	(51,219.73)	(53,570.83)	(2,351.10)
50645903	Trnsprt Cst-Cust Acct Rcrds&Co	(172,891.44)	(192,470.47)	(19,579.03)
50645920	Trnsprt Cst-A&G Salaries	(199,768.58)	(241,278.21)	(41,509.63)
50646000	Transportation Cost -Trnsfired	1,845,431.19	2,213,968.62	368,537.43
50650600	Office Exp-SOS Ops Sup & Eng	0.00	(29.99)	(29.99)
50650603	Office Exp-SOS Ops Misc	(1,260.00)	(720.00)	540.00
50650624	Office Exp-Pump Ops Lbr & Exp	(13,993.07)	(40,123.17)	(26,130.10)
50650626	Office Exp-Pump Ops Misc Exp	(22,415.28)	(27,658.96)	(5,243.68)
50650642	Office Exp-Wtr Tmt Ops Lbr&Exp	0.00	(104.00)	(104.00)
50650643	Office Exp-Wtr Tmt Ops Misc	0.00	(1,226.00)	(1,226.00)
50650665	Office Exp-T&D Ops Misc Ex	(24,024.48)	(18,254.18)	5,770.30
50650675	Office Exp-T&D Maint-Services	0.00	(564.58)	(564.58)
50650903	Office Exp-Cust Acct Rcrds&Col	(16,701.41)	(62,928.71)	(46,227.30)

		- Current Month -		Increase or (Decrease)
		<u>This Year</u>	<u>Last Year</u>	
50650905	Office Exp-Cust Acct Misc Exp	(14,819.85)	(11,532.83)	3,287.02
50650920	Office Exp-A&G Ops Salaries	(270.00)	(10,557.56)	(10,287.56)
50650921	Office Exp-A&G Ops Off Suppl	(260,160.36)	(244,029.65)	16,130.71
50650923	Office Exp-A&G Accntng & Audtn	(183,237.86)	(178,620.18)	4,617.68
50650930	Office Exp-A&G Ops Misc Gen	(66,591.38)	(86,967.04)	(20,375.66)
50650932	Office Exp-A&G Maint Plnt	0.00	(4,432.09)	(4,432.09)
50651660	Advertising Exp-A&G	(127,211.38)	(158,820.00)	(31,608.62)
50655603	Misc Exp-SOS Ops Misc	(638.80)	(623.19)	15.61
50655631	Misc Exp-Pump Maint Strctrs	(216,687.94)	(232,444.54)	(15,756.60)
50655651	Misc Exp-Wtr Tmt Maint Strct	(21,112.37)	(19,862.36)	1,250.01
50655930	Misc Exp-A&G Ops Misc Gen	(4,825.00)	0.00	4,825.00
70100403	Depreciation - Utility Plant	(9,809,295.13)	(9,325,091.06)	484,204.07
70101403	Depreciation - Cost of Removal	(2,476,778.59)	(2,303,383.50)	173,395.09
70200408	Taxes other than income tax	1,181.00	(25,878.96)	(27,059.96)
70203408	Real Estate Tax	(1,863,586.97)	(1,761,339.40)	102,247.57
70250408	Payroll Taxes	(1,010,944.63)	(1,005,065.75)	5,878.88
90400904	Bad Dbt-WO-Custr Acct Uncollct	(351,907.91)	(364,040.25)	(12,132.34)
90405904	Bad Dbt-Provsn-Cust Acct Uncol	(15,543.21)	(1,186.53)	14,356.68
90850923	Corporate Shared Services Fees	(4,904,434.43)	(4,601,689.56)	302,744.87
90890426	Corp Shrd Svcs-Non Recoverable	(31,045.12)	(33,206.81)	(2,161.69)
90950000	F B T-ES	3,437,578.05	3,576,450.58	138,872.53
90950600	F B T-SOS Ops Sup & Eng	(13,123.83)	(26,159.97)	(13,036.14)
90950601	F B T-SOS Ops Lbr & Exp	0.00	(8,251.60)	(8,251.60)
90950610	F B T-SOS Maint Sup & Eng	(10,733.40)	(7,845.72)	2,887.68
90950620	F B T-Pump Ops Sup & Eng	(53,372.80)	(52,880.21)	492.59
90950624	F B T-Pump Ops Lbr & Exp	(364,921.43)	(359,273.95)	5,647.48
90950631	F B T-Pump Maint Strctrs	(326.64)	(49.66)	276.98
90950640	F B T-Wtr Tmt Ops Sup&Eng	(69,115.84)	(70,627.09)	(1,511.25)
90950642	F B T-Wtr Tmt Ops Lbr&Exp	(206,205.63)	(196,407.01)	9,798.62
90950660	F B T-T&D Ops Sup&Eng	(3,350.45)	(5,546.75)	(2,196.30)
90950665	F B T-T&D Ops Misc Ex	(495.99)	0.00	495.99
90950670	F B T-T&D Maint Sup & Eng	(27,445.16)	(32,301.18)	(4,856.02)
90950672	F B T-T&D Maint Rsrvrs&Stn	0.00	(703.30)	(703.30)
90950673	F B T-T&D Maint - Main	0.00	(69.68)	(69.68)
90950675	F B T-T&D Maint - Services	(368,492.85)	(465,793.69)	(97,300.84)
90950678	F B T-T&D Maint - Misc Plnt	0.00	(154.61)	(154.61)
90950902	F B T-Cust Acct Mtr Rdng	(120,418.87)	(109,527.27)	10,891.60
90950903	F B T-Cust Acct Rcrds&Coll	(400,078.84)	(385,912.69)	14,166.15
90950920	F B T-A&G Salaries	(456,724.36)	(497,530.60)	(40,806.24)
91400924	Liability Insurance-A&G Ops	(128,088.69)	48,880.45	176,969.14
91460925	Worker comp-A&G Ops-Inj&Dmac	(84,283.70)	(16,731.34)	67,552.36
91500926	Pension-A&G Ops	(254,186.03)	(280,883.03)	(26,697.00)
91550926	Post Rtrmnt PBOP-A&G Ops-Pnsr	(67,137.97)	(76,589.03)	(9,451.06)
91560926	Pens/PBOP Defrd-A&G Ops-Pnsn	5,283.00	94,817.00	89,534.00
91700926	Employee Grp Hlth&L-A&G Op-Pns	(1,516,821.58)	(1,670,798.11)	(153,976.53)
91800926	Employee 401K-A&G Ops-Pension	(504,204.13)	(526,383.32)	(22,179.19)
91850000	Other Employee Benefits-ES	(11,915.59)	(7,287.76)	4,627.83
91860926	Other Awards-A&G Ops-Emp Pns	(24,444.27)	(86,369.35)	(61,925.08)
91900928	Regulatory Commission-A&G Ops	(134,455.92)	(119,375.36)	15,080.56
92000928	Amrt Rate Case-A&G Ops-Reg Cc	(55,803.83)	(55,308.00)	495.83
92050930	Amort of Dfrd Exp-Misc Gen-A&	(8,520.18)	(34,608.00)	(26,087.82)
92053672	Amort Tnk Pntng-T&D Maint rsrv	(251,174.60)	(154,780.71)	96,393.89

		- Current Month -		Increase or (Decrease)
		<u>This Year</u>	<u>Last Year</u>	
92056930	Amort OPEB Csts-A&G Ops Misc	36,035.55	(23,220.00)	(59,255.55)
92059930	Amort Exp-Tax Reform Reg Liab	200,004.00	200,004.00	0.00
92061623	Amrt Pwr Csts-Pump Ops Fuel Pw	(350,952.50)	(264,072.00)	86,880.50
92064930	Amort AFUDC Eq GU-A&G Ops M	(21,710.62)	(47,873.89)	(26,163.27)
92200624	Uni&Sfty Eq-Pump Ops Lbr & Exp	(14,870.26)	(13,842.92)	1,027.34
92200626	Uni&Sfty Eq-Pump Ops Misc Exp	0.00	71.98	71.98
92200632	Uni&Sfty Eq-Pump Maint Pwr Prd	0.00	(74.00)	(74.00)
92200642	Uni&Sfty Eq-Wtr Tmt Ops Lbr&Ex	(158.99)	(732.43)	(573.44)
92200651	Uni&Sfty Eq-Wtr Tm Maint Strct	0.00	(634.82)	(634.82)
92200665	Uni&Sfty Eq-T&D Ops Misc Ex	0.00	(275.58)	(275.58)
92200675	Uni&Sfty Eq-T&D Maint-Services	0.00	(3,317.09)	(3,317.09)
92200902	Uni&Sfty Eq-Cust Acct Mtr Rdng	0.00	(374.80)	(374.80)
92200903	Uni&Sfty Eq-Cust Acct Rcrds&Co	0.00	(676.24)	(676.24)
92200905	Uni&Sfty Eq-Cust Acct Misc Exp	(9,322.07)	(5,682.20)	3,639.87
92200921	Uni&Sfty Eq-A&G Ops OffSup&Ex	(119,798.54)	(116,814.83)	2,983.71
92200930	Uni&Sfty Eq-A&G Ops Misc Gen	(20,135.93)	(53,939.52)	(33,803.59)
92200932	Uni&Sfty Eq-A&G Maint Plnt	0.00	(3,392.17)	(3,392.17)
92300930	Bank Charges-A&G Ops Misc Ger	(5,035.87)	(2,495.67)	2,540.20
92600920	Other G&A Exp-A&G Ops Salaries	0.00	17.90	17.90
92600921	Other G&A Exp-A&G Off Suppl Ex	0.00	(2,729.16)	(2,729.16)
92600932	Other G&A Exp-A&G Maint Plnt	(43,341.80)	(59,454.65)	(16,112.85)
	Operating Expenses	(38,480,826.90)	(37,489,171.81)	991,655.09
	Operating Income	28,748,688.14	22,994,822.54	(5,753,865.60)
70700426	Amort of Debt Issue Cost - Reg	(122,941.80)	(122,941.80)	0.00
71000431	Other interest	(8,014,943.52)	(7,467,429.74)	547,513.78
71010431	Other interest – Regulatory	26,835.16	30,952.89	4,117.73
71051419	AFUDC Debt	212,694.48	193,636.82	(19,057.66)
71052419	AFUDC Equity	552,866.34	562,312.69	9,446.35
71200000	Gain on disposition of propert	166.05	0.00	(166.05)
71225426	Impairment - Other	(404,342.18)	(11,474.31)	392,867.87
71251418	Misc Non Oper Rental Income	16,338.07	16,415.21	77.14
71253426	Non Recoverable	(187,671.31)	(224,269.38)	(36,598.07)
71255406	Amort of Util Plt Acquis Adj	(282,588.00)	(282,588.00)	0.00
71257426	Pension-Other componts of NPPC	(565,061.03)	(537,837.97)	27,223.06
71258426	PBOP-Other components of NPPC	560,910.00	563,517.00	2,607.00
	Other Income & Expenses	(8,207,737.74)	(7,279,706.59)	928,031.15
	Income before Income Taxes	20,540,950.40	15,715,115.95	(4,825,834.45)
80100409	Current-federal	(2,094,784.00)	(976,071.59)	1,118,712.41
80150409	Current-state	(436,888.00)	(191,238.00)	245,650.00
80200410	Deferred-Federal Income Taxes	(1,682,633.29)	(2,165,951.04)	(483,317.75)
80400411	Investment Tax Cr,amortization	48,240.00	48,240.00	0.00
	Provision for Income Taxes	(4,166,065.29)	(3,285,020.63)	881,044.66
	Current Year Earnings	16,374,885.11	12,430,095.32	(3,944,789.79)
	Total Retained Earnings	178,757,383.76	174,663,662.49	(4,093,721.28)
21800000	AOCI - Pension	0.21	0.21	0.00
21805000	AOCI - PBOP	1.03	1.03	0.00
	Accum Other Comprehensive Inc	1.24	1.24	0.00
	Oth Equity Noncontrol Interest	0.00	0.00	0.00
	Long Term Debt	0.00	0.00	0.00
	Total Capitalization	353,232,727.30	332,815,574.40	(20,417,152.91)
23200000	Accounts Payable	11,696,238.56	9,262,025.25	(2,434,213.31)

		- Current Month -		Increase or (Decrease)
		<u>This Year</u>	<u>Last Year</u>	
23210000	Accounts Payable Reversing	997,619.40	207,280.31	(790,339.09)
23211000	Accounts Payable Non Reversing	818,849.12	285,657.50	(533,191.62)
23230000	AP - Lease Clearing	0.00	173.69	173.69
	Accounts Payable	13,512,707.08	9,755,136.75	(3,757,570.33)
23255000	AP - Suez Group affiliates	15,918.72	15,918.72	0.00
23400000	AP - SWI/Can cons companies	20,000.00	0.00	(20,000.00)
	A/P Affiliated Companies	35,918.72	15,918.72	(20,000.00)
	Notes Payable	0.00	0.00	0.00
	N/P Affiliated Companies	0.00	0.00	0.00
	Current Portion of LT Debt	0.00	0.00	0.00
23500000	Customer Deposits	0.00	200.00	200.00
	Customer Deposits	0.00	200.00	200.00
23601000	Property Taxes Accrued	930,057.87	878,511.65	(51,546.22)
23610000	Franchise taxes Accrued	73,763.49	81,209.81	7,446.32
23641000	Federal Income Tax Accrued	1,867,877.32	998,878.00	(868,999.32)
23651000	State Income Tax Accrued	468,643.44	258,840.44	(209,803.00)
23661000	FICA Tax Accrued	72,593.97	67,369.84	(5,224.13)
23662000	Federal Unemployment Tax Accr	0.00	3.78	3.78
23663000	State Unemployment Tax Accrued	255.12	363.63	108.51
23670000	Sales & Use Taxes Accrued	6,540.83	14,063.69	7,522.86
23699000	Other Accrued Taxes	48,655.06	(33,070.27)	(81,725.33)
	Accrued Taxes	3,468,387.10	2,266,170.57	(1,202,216.53)
23711000	Accrued Interest	0.32	1.66	1.34
	Accrued Interest	0.32	1.66	1.34
	Dividend Payable	0.00	0.00	0.00
24205000	Accrued - Payroll	415,525.85	353,385.20	(62,140.65)
24211000	Accrued Insurance	375,800.00	300,229.00	(75,571.00)
24213000	Accrued IBNR	221,597.34	252,676.71	31,079.37
24215000	Accrued - Power	(120,113.82)	40,876.64	160,990.46
24245000	Accrued - Vacation	123,863.24	123,270.22	(593.02)
24246000	Accrued - Bonus	658,414.00	641,124.00	(17,290.00)
24247000	Accrued - Employee Related	(1,501.66)	883.49	2,385.15
24248000	Accr - Employee Related Other	191,428.87	181,728.51	(9,700.36)
24298000	Customer AR credits	885,088.33	881,514.15	(3,574.18)
24301000	Employee W/hg-401K	(39,259.23)	(35,719.03)	3,540.20
26200000	Injuries and Damages Reserve	44,187.19	67,177.88	22,990.69
	Other Current Liabilities	2,755,030.11	2,807,146.77	52,116.66
	Total Current Liabilities	19,772,043.33	14,844,574.47	(4,927,468.86)
19010000	Def. Federal Inc Taxes- Other	(154,703.67)	(135,897.67)	18,806.00
19012000	Def State Income Taxes- Other	(41,229.62)	(39,079.62)	2,150.00
19101000	Def. FIT-FAS109 ITC	486,322.70	64,126.58	(422,196.12)
19103000	Def. FIT-F71/F109 G/U ITC	163,729.31	(22,424.25)	(186,153.56)
19131000	Def.SIT-FAS109 ITC	129,606.75	18,440.16	(111,166.59)
19132000	Def. SIT-F71/F109 G/U ITC	43,634.62	(6,634.69)	(50,269.31)
	Deferred Taxes	627,360.09	(121,469.49)	(748,829.58)
25500000	Deferred ITC	277,954.00	326,194.00	48,240.00
25501000	Deferred State ITC Idaho	(2,723,391.00)	(650,000.00)	2,073,391.00
28203000	Def. FIT-MACRS	7,493,413.40	6,088,175.40	(1,405,238.00)
28204000	Def SIT-MACRS	1,939,559.51	1,659,195.51	(280,364.00)
28207000	Def FIT Pens Reg Asset FAS158	1,050,274.00	1,352,367.30	302,093.30

		- Current Month -		Increase or (Decrease)
		<u>This Year</u>	<u>Last Year</u>	
28208000	Def FIT PBOP Reg Asset FAS158	(397,031.00)	(425,723.48)	(28,692.48)
28209000	Def SIT Pens Reg Asset ASC715	275,203.00	322,841.12	47,638.12
28210000	Def SIT PBOP Reg Asset ASC715	(101,867.54)	(104,334.52)	(2,466.98)
28212000	Def SIT - Utility	155,417.00	868,950.58	713,533.58
28221000	Def FIT - COR	1,760,612.10	1,268,454.10	(492,158.00)
28251000	Def SIT - COR	469,213.21	364,766.21	(104,447.00)
28300000	Def. FIT-Other	(107,434.14)	(10,010.14)	97,424.00
28301000	Def. FIT-Tank Painting	1,413,225.83	1,087,988.83	(325,237.00)
28302000	Def. FIT-Rate Expenses	38,156.67	41,273.67	3,117.00
28303000	Def. FIT-Deferred Charges	283,680.59	323,972.59	40,292.00
28304000	Def. FIT-Relocation Expense	0.01	0.01	0.00
28306000	Def. FIT-Pensions	(368,091.00)	(624,838.71)	(256,747.71)
28307000	Def. FIT-PEBOP	77,256.00	11,471.61	(65,784.39)
28308000	Def. FIT-Cost of Removal	828,330.49	1,063,050.49	234,720.00
28311000	Def. FIT-Injuries and Damages	(52,855.63)	(63,343.63)	(10,488.00)
28312000	Def. FIT - AFUDC Equity	865,032.29	753,242.83	(111,789.46)
28313000	Def. FIT - AFUDC Equity GU	267,781.86	231,487.94	(36,293.92)
28350000	Def. SIT- Other	43,051.56	83,939.56	40,888.00
28353000	Def. SIT - Tank Painting	376,633.22	312,871.22	(63,762.00)
28354000	Def. SIT-Pensions	(62,392.00)	(113,628.20)	(51,236.20)
28355000	Def. SIT-Post Retrmnt Benefits	9,335.00	(14,791.66)	(24,126.66)
28356000	Def. SIT-AFUDC Equity	230,535.62	216,375.72	(14,159.90)
28358000	Def. SIT- Cost of Removal	220,754.67	305,698.67	84,944.00
28364000	Def. SIT - AFUDC Equity GU	71,365.08	66,568.12	(4,796.96)
28408000	Def FIT-Tax Reform for GU2018	(887,508.04)	(949,501.04)	(61,993.00)
	Deferred Income Taxes & Credit	14,073,574.85	13,671,244.61	(402,330.24)
25200000	Advances for Construction	5,047,990.89	5,047,990.89	0.00
25200001	CWIP non-taxable advances	(778,646.81)	(778,646.81)	0.00
25201000	Taxable Advncs/Service Laterals	(482,573.32)	(482,573.32)	0.00
	Cust Advances for Construction	3,786,770.76	3,786,770.76	0.00
27100000	Contribution in Aid of Cnstrct	153,211,558.28	140,769,204.37	(12,442,353.91)
27100001	CWIP non-taxable CIAC	15,469,991.08	16,199,696.77	729,705.69
27100002	In Service non-taxable CIAC	5,363,404.47	2,656,136.28	(2,707,268.19)
27101000	Taxable CIAC - Serv Laterals	34,400,082.45	34,531,090.04	131,007.59
27101001	CWIP taxable CIAC	(130,824.80)	(130,824.80)	0.00
27101002	In Service taxable CIAC	12,626.02	12,626.02	0.00
27110000	Accumulated Amortization CIAC	(55,922,230.55)	(53,688,712.75)	2,233,517.80
	Contribution in aid of Constr	152,404,606.95	140,349,215.93	(12,055,391.02)
25340000	PBOP Liability - Trustee	(1,055,637.76)	(680,959.73)	374,678.03
26310000	Pension Accrued	1,815,206.62	3,089,052.65	1,273,846.03
	Pension and Benefits	759,568.86	2,408,092.92	1,648,524.06
25309000	Dfrd Regulatory Liabilities	44,237.86	56,685.65	12,447.79
25316000	Regulatory Liab-Tax NewFedRate	3,523,670.34	3,723,674.34	200,004.00
25402000	DefRegLiab F71/F109-Fed:ITC	(823,294.38)	(53,895.80)	769,398.58
	Regulatory Liabilities	2,744,613.82	3,726,464.19	981,850.37
25380000	Other Deferred Credits	108.10	(1,338.09)	(1,446.19)
	Other Long Term Liabilities	108.10	(1,338.09)	(1,446.19)
	Lease Liabilities Non Current	0.00	0.00	0.00
	Deferred Income Taxes & Credit	<u>173,769,243.34</u>	<u>163,940,450.32</u>	<u>(9,828,793.02)</u>
	Total Capital & Liabilities	<u>546,774,013.97</u>	<u>511,600,599.19</u>	<u>(35,173,414.79)</u>

Veolia Water Idaho Inc
Annual Report on Deferred Power Cost - Pending
Summary of 18625 Account as of December 31, 2025

Prepared By: Michael Wilson, April 10, 2026

Column 1	Column 2	Column 3	Column 4	Column 5	Column 6	Column 7	Column 8	NOTES	GL BAL
Accounting Month	kWH subject to PCA change	Deferred PCA Costs	Interest Accrual at 1%	Misc Adjustments	Authorized Amortization	Total Monthly Increase/Decrease	Cumulative Account Balance		
							\$ 1,652,046.82		\$ 1,652,046.82
					Beginning Balance:				
January 2025	1,775,377	\$ 13,221.25	\$ 4,385.05		(22,006.00)	\$ (4,399.70)	\$ 1,647,647.12		\$ 1,647,647.12
February 2025	1,895,646	\$ 14,116.90	\$ 4,458.42		(22,006.00)	\$ (3,430.68)	\$ 1,644,216.44		\$ 1,644,216.44
March 2025	1,696,020	\$ 12,630.25	\$ 4,535.82		(22,006.00)	\$ (4,839.93)	\$ 1,639,376.51		\$ 1,639,376.51
April 2025	1,700,320	\$ 12,662.27	\$ 4,607.35		(22,006.00)	\$ (4,736.38)	\$ 1,634,640.13		\$ 1,634,640.13
May 2025	2,337,667	\$ 17,408.65	\$ 4,678.60		(22,006.00)	\$ 81.25	\$ 1,634,721.38		\$ 1,634,721.38
June 2025	3,551,010	\$ 26,444.49	\$ 4,771.35		(34,417.50)	\$ (3,201.66)	\$ 1,631,519.72		\$ 1,631,519.72
July 2025	4,828,532	\$ 13,558.42	\$ 516.38		(34,417.50)	\$ (20,342.70)	\$ 1,611,177.02		\$ 1,611,177.02
August 2025	5,769,104	\$ 7,806.26	\$ 575.03		(34,417.50)	\$ (26,036.21)	\$ 1,585,140.81		\$ 1,585,140.81
September 2025	5,669,263	\$ 7,761.18	\$ 606.90		(34,417.50)	\$ (26,049.42)	\$ 1,559,091.39		\$ 1,559,091.39
October 2025	4,962,304	\$ 6,714.17	\$ 637.87		(34,417.50)	\$ (27,065.46)	\$ 1,532,025.93		\$ 1,532,025.93
November 2025	2,628,446	\$ 3,554.88	\$ 675.46		(34,417.50)	\$ (30,187.16)	\$ 1,501,838.77		\$ 1,501,838.77
December 2025	1,994,984	\$ 2,697.98	\$ 693.08		(34,417.50)	\$ (31,026.44)	\$ 1,470,812.33		\$ 1,470,812.33
Total	38,808,673	\$ 138,576.70	\$ 31,141.31	\$ -	\$(350,952.50)				

NOTES: The IPUC authorized the **establishment of a deferral account** for the incremental cost resulting from increases in Idaho Power PCA adjustment in **Order No. 28800 issued in 2001**. **IPUC Order No. 29838 issued in August 2005** authorized continuation of the deferral mechanism and added the requirement that United Water Idaho file an **annual report** with the Commission documenting account activity and balance. In **Order No. 30104, issued July 24, 2006** the Commission approved the settlement stipulation of UWID's general rate case. The Agreement called for continuation of the deferral account methodology as well as **amortization of the deferred power expense over three years**. In **Order No. 31016, issued March 4, 2010**, the IPUC approved the settlement stipulation of UWID's GRC, UWI-W-09-01. The Stipulation allowed a **three year amortization** of Deferred Power Costs accumulated through the end of February, 2010. The Stipulation modified the methodology used by UWID to calculate Deferred Power: as of March 1, 2010, the Company is entitled to **defer the entire amount of Idaho Power PCA charge**. Prior to this modification, United Water Idaho deferred only the incremental change in PCA rates from the base PCA rate in effect at the time of UWID's rate change and Idaho Power new PCA rate, which is updated each year effective June 1. Per PUC **Order 32443 UWI-W-11-02** and Settlement Stipulation, the unamortized deferred power expense balance through Jan. 2012 will be **re-amortized over 36 months** commencing Feb. 1, 2012. Per Case No. UWI-W-15-01, authorized **3-year amortization** of deferred balance beginning December 2015. September 2016 Interest calculation methodology changed so that interest on current month deferrals are calculated on a whole month instead of the number of days from the date the accounts payable voucher posts through the end of the month. Per Case No. **SUZ-W-20-02**, effective 5/1/21, to amortize Deferred Power for 48 months from May 1, 2021 to Apr 30, 2025 per Case **SUZ_W_20-02**, effective on 5/1/2021. Model JE:MDEFPW25 061521 authorized 48 month amortization of deferred balance on 4/30/21 (\$825,165.42 less \$35,226.31 adjustment = \$789,939.11). Account revised from 18714 to 18625. New amortization on \$644,867.13 of \$22,006 per month to be record the amortization of deferred power expense and related interest from May 2023 to Apr 2027, per Rate Case **VEO-W-22-02**, effective May 1, 2023. New deferred power amortization total of \$1,035,871.58 established with monthly amortization of \$34,417.50 related to deferred power expense and related interest from June 2025 to May 2029, per Rate Case **VEO-W-24-01**, effective June 1, 2025.

General Metered Service

Veolia bills former Eagle Water area customers monthly. There are two components to your water bill: a monthly Customer Charge based on the size of the meter as shown below and the Volume Charge for consumption determined by the meter reading. The Customer Charge will only change if the meter size is increased or decreased. The Volume Charge is applied to each 100 cubic feet (1 CCF) of water used.*

Customer Rate As Of 6/1/2025	Customer Rate As Of 1/1/2026	Customer Rate As Of 1/1/2027
<i>Meter Size: 5/8"-3/4"</i>		
\$ 10.36	\$ 11.51	\$ 12.66
<i>Meter Size: 1"</i>		
\$ 13.24	\$ 14.72	\$ 16.19
<i>Meter Size: 1-1/2"</i>		
\$ 22.66	\$ 25.17	\$ 27.69
<i>Meter Size: 2" or multiple meters of equivalent capacity</i>		
\$ 35.16	\$ 39.07	\$ 42.98
<i>Meter Size: 3" or multiple meters of equivalent capacity</i>		
\$ 68.58	\$ 76.20	\$ 83.82
<i>Meter Size: 4" or multiple meters of equivalent capacity</i>		
\$127.95	\$142.16	\$156.39
<i>Meter Size: 6" or multiple meters of equivalent capacity</i>		
\$213.61	\$237.34	\$261.09
<i>Meter Size: 8" or multiple meters of equivalent capacity</i>		
\$279.46	\$310.49	\$341.57
<i>Meter Size: 10" or multiple meters of equivalent capacity</i>		
\$398.24	\$442.48	\$486.76

*(1 CCF or 100 cubic feet of water = approximately 748 gallons)

Volume Charges are seasonal. One rate is charged during the summer season and one during the winter season. The summer season is May 1 through September 30. The rates are:

Customer Rate As Of 6/1/2025	Customer Rate As Of 1/1/2026	Customer Rate As Of 1/1/2027
<i>For all water used up to 1.5CCF</i>		
\$ 1.4404	\$ 1.6004	\$ 1.7606
<i>Winter Rate for water used greater than 1.5CCF</i>		
\$ 1.4404	\$ 1.6004	\$ 1.7606
<i>Summer Rate for water used greater than 1.5CCF</i>		
\$ 1.8235	\$ 2.0260	\$ 2.2288

For example:
If there is a 3/4" meter and the billing states the consumption is 18 CCF, the usage during the last monthly billing period was 1,800 cubic feet. The bill would include the customer charge

for a 3/4" meter plus the volume charge per 100 cubic feet. The billing would be calculated as follows:

Winter

Customer charge	= \$ 10.36
18 CCF @ \$1.4404	= \$ 25.93
Total	= \$ 36.29

Summer

Customer charge	= \$ 10.36
1.5 CCF @ \$1.4404	= \$ 2.16
16.5 CCF @ \$1.8235	= \$ 30.09
Total	= \$ 42.61

(These total charges do not include taxes, state safe drinking water fee, or charges for any other types of service.)

When the billing period encompasses both seasonal periods, the water billing will be prorated. Bills will be prorated twice each year. If there are any questions concerning the billing, we will be happy to discuss this process with you.

Miscellaneous Charges

Veolia believes that the cost of providing special services should be borne by those customers responsible for incurring the costs. The handling of returned checks, accounts that are disconnected for non-payment, cross connection control violations and after-hour or weekend service are some examples of special services. These miscellaneous charges are as follows:

- Returned checks: \$20.00
- Reconnection for non-payment or cross connection control:
 - Regular hours (8:00 am to 4:30 pm) \$20.00
 - After hours (4:31 pm to 6:30 pm) \$30.00
- New service connections:
 - Regular hours No Charge
 - After hours \$25.00

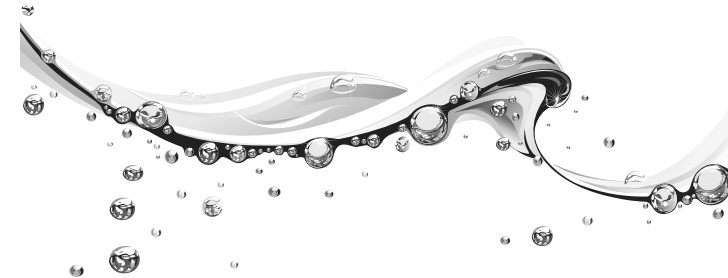
* Reconnections will not occur M-F 6:31 pm to 7:59 am, and on weekends or observed holidays between 4:31 pm and 7:59 am.

In most cases, these fees must be paid prior to service being granted or restored.

Payment Options

There are several ways to pay your bill:

- Try our Budget Billing Plan. Call 208-362-7304 to enroll
- Direct debit from either your checking or savings account
- Online at mywater.veolia.us
- 24-hour automated payment line: 1-888-608-6690
- Pay stations (see mywater.veolia.us for locations)
- Use the envelope provided with your bill.



Existing customers residing in the area formerly known as Eagle Water as of the closing date January 1, 2022 will be billed at a rate set by the Idaho Public Utility Commission (IPUC) in their order dated December 9, 2021. These customers will be phased into Veolia's existing rates over a seven year period, increasing each January 1st, until January 1, 2028 when full rates will be in effect.

This is a summary of the rules for deposit and termination of service for all former Eagle Water Company customers as determined by the IPUC. These rules cover the rights and responsibilities of the customer and the utility. An explanation of our rate schedule has also been included.

Questions concerning this information may be directed to:

Veolia
Customer Service
csid@veolia.com
208-362-7304

or

Idaho Public Utilities Commission
Consumer Assistance
P.O. Box 83720
Boise, ID 83720-0074
208-334-0369

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IN-198164

Veolia

E-EWC

Deposits/Payment Guarantees

The IPUC service rules allow utilities to ask for deposits or payment guarantees under specific conditions. At this time, Veolia does not require deposits or payment guarantees.

Rules for Termination of Service

Termination with Prior Notice

With proper customer notification, Veolia may deny or terminate water service for one of the following reasons:

1. Nonpayment of a past due billing, payment of a past due billing with any check not honored by the bank, or insufficient funds on an electronic payment;
2. Failure to abide by the terms of a payment arrangement;
3. Obtaining service by misrepresentation of identity;
4. Denying or willfully preventing access to the water meter;
5. Willfully wasting service through improper equipment or otherwise;
6. The applicant or customer is a minor.

Termination without Prior Notice

Veolia may deny or terminate water service without prior notice for one of the following reasons:

1. A situation exists that is immediately dangerous to life, physical safety or property;
2. To prevent a violation of federal, state or local safety or health codes;
3. Service is obtained, diverted or used without the authorization of Veolia;
4. Veolia has diligently attempted to notify the customer of termination and has been unable to make contact;
5. If ordered by any court, the Commission, or any other duly authorized public authority.

Notification

1. A billing may be considered past due fifteen (15) days after the billing date. A written notice of termination must be mailed at least seven (7) days before the proposed termination date.
2. At least twenty-four (24) hours before the service is terminated, another attempt shall be made to contact the customer in person or by telephone.

3. If service is terminated, a notice will be left at the property advising the customer of the necessary steps to have service restored.

Only a twenty-four (24) hour notice is required if:

4. The initial payment of a payment arrangement is not made or the initial payment is made with a check not honored by the bank;
5. Payment is made to prevent termination of service or reconnect service with insufficient funds or is not honored by the bank.

Additional Notice

1. If service is not terminated within twenty-one (21) calendar days after the proposed termination date, Veolia will begin the notice process again with the seven (7) day written notice.

Payment Arrangements and Special Circumstances

If the customer cannot pay the billing in full or receives a notice of termination, payment arrangements can be made to avoid termination of service. Call customer service at 208-362-7304.

If the customer cannot pay the billing and a member of the household is seriously ill or there is a medical emergency, Veolia will postpone termination of service for thirty (30) days. A written certificate is required from a licensed physician or public health official stating the name of the person who is ill and the name, title, and signature of the person certifying the serious illness or medical emergency.

Restrictions on Termination of Service

Service cannot be terminated if:

1. The past due billing is less than \$50.00 or two (2) months of service, whichever is less;
2. The unpaid billing is for service to another customer;
3. The billing is for charges other than water service.

Service cannot be disconnected on Friday, Saturday, Sunday, legal holidays recognized by the state of Idaho, or on any day immediately preceding any legal holiday. Service may be terminated only between the hours of 8:00 a.m. and 4:00 p.m.

If service is terminated for any one of the conditions listed, Veolia has employees available for reconnection within 24 hours after the situation is corrected.

Complaint Procedure

If at any time there is a complaint concerning termination of service, policies and practices, or any other matter regarding our service, please contact Veolia in person, by telephone or in writing. The complaint will be investigated promptly and thoroughly. The customer will be notified orally or in writing of the results of the investigation, and we will make every effort to resolve the complaint.

If the customer is dissatisfied with the proposed resolution of the complaint, the Idaho Public Utilities Commission (IPUC) may be asked to review the matter. The service will not be disconnected while the complaint is being investigated by the utility or the IPUC.

Rate Schedule Information

Most Veolia customers are billed under the enclosed rate schedule. However, some customers may be billed under a special temporary tariff. Please call customer service if there are any questions about the rate schedule used for your billing.

Veolia Cares

Veolia has established Veolia Cares, a program to help low-income residents and customers who have experienced temporary financial hardship pay their water bills. Customers can be eligible for up to \$115 in credits annually to help pay their water bill.

Veolia Cares is administered by the El-Ada Community Action Agency. To get more information on the program and eligibility requirements, please call El-Ada at 208-345-2820.

General Metered Service

Veolia bills new Eagle Water area customers monthly. There are two components to your water bill: a monthly Customer Charge based on the size of the meter as shown below and the Volume Charge for consumption determined by the meter reading. The Customer Charge will only change if the meter size is increased or decreased. The Volume Charge is applied to each 100 cubic feet (1 CCF) of water used.*

	Customer Rate As Of 6/1/2025
<i>Meter Size: 5/8"-3/4"</i>	\$ 13.81
<i>Meter Size: 1"</i>	\$ 17.66
<i>Meter Size: 1-1/2"</i>	\$ 30.21
<i>Meter Size: 2" or multiple meters of equivalent capacity</i>	\$ 46.88
<i>Meter Size: 3" or multiple meters of equivalent capacity</i>	\$ 91.44
<i>Meter Size: 4" or multiple meters of equivalent capacity</i>	\$170.60
<i>Meter Size: 6" or multiple meters of equivalent capacity</i>	\$284.82
<i>Meter Size: 8" or multiple meters of equivalent capacity</i>	\$372.61
<i>Meter Size: 10" or multiple meters of equivalent capacity</i>	\$530.99

*(1 CCF or 100 cubic feet of water = approximately 748 gallons)

Volume Charges are seasonal. One rate is charged during the summer season and one during the winter season. The summer season is May 1 through September 30. The rates are:

	Customer Rate As Of 6/1/2025
<i>For all water used up to 1.5CCF</i>	\$ 1.9206
<i>Winter Rate for water used greater than 1.5CCF</i>	\$ 1.9206
<i>Summer Rate for water used greater than 1.5CCF</i>	\$ 2.4313

For example:
If there is a 3/4" meter and the billing states the consumption is 18 CCF, the usage during the last monthly billing period was 1,800 cubic feet. The bill would include the customer charge

for a 3/4" meter plus the volume charge per 100 cubic feet. The billing would be calculated as follows:

Winter

Customer charge	= \$ 13.81
18 CCF @ \$1.9206	= \$ 34.57
Total	= \$ 48.38

Summer

Customer charge	= \$ 13.81
1.5 CCF @ \$1.9206	= \$ 2.88
16.5 CCF @ \$2.4313	= \$ 40.12
Total	= \$ 56.81

(These total charges do not include taxes, state safe drinking water fee, or charges for any other types of service.)

When the billing period encompasses both seasonal periods, the water billing will be prorated. Bills will be prorated twice each year. If there are any questions concerning the billing, we will be happy to discuss this process with you.

Miscellaneous Charges

Veolia believes that the cost of providing special services should be borne by those customers responsible for incurring the costs. The handling of returned checks, accounts that are disconnected for non-payment, cross connection control violations and after-hour or weekend service are some examples of special services. These miscellaneous charges are as follows:

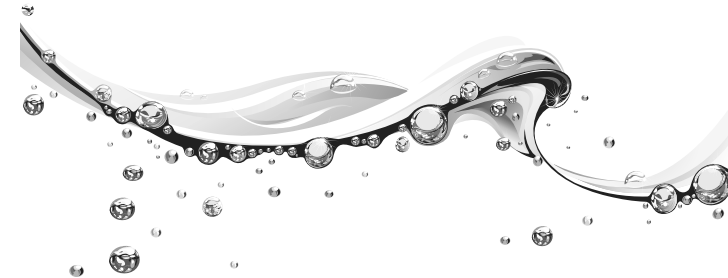
- Returned checks: \$20.00
 - Reconnection for non-payment or cross connection control:
 - Regular hours (8:00 am to 4:30 pm) \$20.00
 - After hours (4:31 pm to 6:30 pm) \$30.00
 - New service connections:
 - Regular hours No Charge
 - After hours \$25.00
- * Reconnections will not occur M-F 6:31 pm to 7:59 am, and on weekends or observed holidays between 4:31 pm and 7:59 am.

In most cases, these fees must be paid prior to service being granted or restored.

Payment Options

There are several ways to pay your bill:

- Try our Budget Billing Plan. Call 208-362-7304 to enroll
- Direct debit from either your checking or savings account
- Online at mywater.veolia.us
- 24-hour automated payment line: 1-888-608-6690
- Pay stations (see mywater.veolia.us for locations)
- Use the envelope provided with your bill.



New customers moving into the area formerly known as Eagle Water after the closing date January 1, 2022 will be billed at a rate set by the Idaho Public Utility Commission (IPUC) in their order number 35247 dated December 9, 2021. These customers will be billed Veolia's full existing rates on a monthly basis.

This is a summary of the rules for deposit and termination of service for new customers moving into the former Eagle Water Company area as determined by the IPUC. These rules cover the rights and responsibilities of the customer and the utility. An explanation of our rate schedule has also been included.

Questions concerning this information may be directed to:

Veolia
Customer Service
csid@veolia.com
208-362-7304

or

Idaho Public Utilities Commission
Consumer Assistance
P.O. Box 83720
Boise, ID 83720-0074
208-334-0369



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IN-198153

NEWC

Deposits/Payment Guarantees

The IPUC service rules allow utilities to ask for deposits or payment guarantees under specific conditions. At this time, Veolia does not require deposits or payment guarantees.

Rules for Termination of Service

Termination with Prior Notice

With proper customer notification, Veolia may deny or terminate water service for one of the following reasons:

1. Nonpayment of a past due billing, payment of a past due billing with any check not honored by the bank, or insufficient funds on an electronic payment;
2. Failure to abide by the terms of a payment arrangement;
3. Obtaining service by misrepresentation of identity;
4. Denying or willfully preventing access to the water meter;
5. Willfully wasting service through improper equipment or otherwise;
6. The applicant or customer is a minor.

Termination without Prior Notice

Veolia may deny or terminate water service without prior notice for one of the following reasons:

1. A situation exists that is immediately dangerous to life, physical safety or property;
2. To prevent a violation of federal, state or local safety or health codes;
3. Service is obtained, diverted or used without the authorization of Veolia;
4. Veolia has diligently attempted to notify the customer of termination and has been unable to make contact;
5. If ordered by any court, the Commission, or any other duly authorized public authority.

Notification

1. A billing may be considered past due fifteen (15) days after the billing date. A written notice of termination must be mailed at least seven (7) days before the proposed termination date.
2. At least twenty-four (24) hours before the service is terminated, another attempt shall be made to contact the customer in person or by telephone.

3. If service is terminated, a notice will be left at the property advising the customer of the necessary steps to have service restored.

Only a twenty-four (24) hour notice is required if:

4. The initial payment of a payment arrangement is not made or the initial payment is made with a check not honored by the bank;
5. Payment is made to prevent termination of service or reconnect service with insufficient funds or is not honored by the bank.

Additional Notice

1. If service is not terminated within twenty-one (21) calendar days after the proposed termination date, Veolia will begin the notice process again with the seven (7) day written notice.

Payment Arrangements and Special Circumstances

If the customer cannot pay the billing in full or receives a notice of termination, payment arrangements can be made to avoid termination of service. Call customer service at 208-362-7304.

If the customer cannot pay the billing and a member of the household is seriously ill or there is a medical emergency, Veolia will postpone termination of service for thirty (30) days. A written certificate is required from a licensed physician or public health official stating the name of the person who is ill and the name, title, and signature of the person certifying the serious illness or medical emergency.

Restrictions on Termination of Service

Service cannot be terminated if:

1. The past due billing is less than \$50.00 or two (2) months of service, whichever is less;
2. The unpaid billing is for service to another customer;
3. The billing is for charges other than water service.

Service cannot be disconnected on Friday, Saturday, Sunday, legal holidays recognized by the state of Idaho, or on any day immediately preceding any legal holiday. Service may be terminated only between the hours of 8:00 a.m. and 4:00 p.m.

If service is terminated for any one of the conditions listed, Veolia has employees available for reconnection within 24 hours after the situation is corrected.

Complaint Procedure

If at any time there is a complaint concerning termination of service, policies and practices, or any other matter regarding our service, please contact Veolia in person, by telephone or in writing. The complaint will be investigated promptly and thoroughly. The customer will be notified orally or in writing of the results of the investigation, and we will make every effort to resolve the complaint.

If the customer is dissatisfied with the proposed resolution of the complaint, the Idaho Public Utilities Commission (IPUC) may be asked to review the matter. The service will not be disconnected while the complaint is being investigated by the utility or the IPUC.

Rate Schedule Information

Most Veolia customers are billed under the enclosed rate schedule. However, some customers may be billed under a special temporary tariff. Please call customer service if there are any questions about the rate schedule used for your billing.

Veolia Cares

Veolia has established Veolia Cares, a program to help low-income residents and customers who have experienced temporary financial hardship pay their water bills. Customers can be eligible for up to \$115 in credits annually to help pay their water bill.

Veolia Cares is administered by the El-Ada Community Action Agency. To get more information on the program and eligibility requirements, please call El-Ada at 208-345-2820.

General Metered Service

Veolia bills customers every two (2) months. There are two components to your water bill: a bi-monthly Customer Charge based on the size of the meter as shown below and the Volume Charge for consumption determined by the meter reading. The Customer Charge will only change if the meter size is increased or decreased. The Volume Charge is applied to each 100 cubic feet (1 CCF) of water used.*

Meter Size	Customer Charge as of 6/1/2025:
3/4" and smaller	\$ 27.63
1"	\$ 35.32
1-1/2"	\$ 60.42
(or multiple meters of equivalent capacity)	
2"	\$ 93.77
3"	\$ 182.88
4"	\$ 341.20
6"	\$ 569.64
8"	\$ 745.22
10"	\$ 1,061.99

*(1 CCF or 100 cubic feet of water = approximately 748 gallons)

Volume Charges are seasonal. One rate is charged during the summer season and one during the winter season. The summer season is May 1 through September 30. The rates are:

As of 6/1/2025:

Winter
\$1.9206 per CCF

Summer
\$1.9206 for 1st 3 CCF
\$2.4313 above 3 CCF

For example:
If there is a 3/4" meter and the billing states the consumption is 18 CCF, the usage during the last two month billing period was 1,800 cubic feet. The bill would include the customer charge for a 3/4" meter plus the volume charge per 100 cubic feet. The billing would be calculated as follows:

		As of 6/1/2025:
Winter		
Customer charge	= \$	27.63
18 CCF @ \$1.9206	= \$	34.57
Total	= \$	62.20
Summer		
Customer charge	= \$	27.63
3 CCF @ \$1.9206	= \$	5.76
15 CCF @ 2.4313	= \$	36.47
Total	= \$	69.86

(These total charges do not include taxes, state fees, or charges for any other types of service.)

When the billing period encompasses both seasonal periods, the water billing will be prorated. Bills will be prorated twice each year. If there are any questions concerning the billing, we will be happy to discuss this process with you.

Miscellaneous Charges

Veolia believes that the cost of providing special services should be borne by those customers responsible for incurring the costs. The handling of returned checks, accounts that are disconnected for non-payment, cross connection control violations and after-hour or weekend service are some examples of special services. These miscellaneous charges are as follows:

- Returned checks: \$20.00
 - Reconnection for non-payment or cross connection control:
 - Regular hours (8:00 am to 4:30 pm) \$20.00
 - After hours (4:31 pm to 6:30 pm) \$30.00
 - New service connections:
 - Regular hours No Charge
 - After hours \$25.00
- * Reconnections will not occur M-F 6:31 pm to 7:59 am, and on weekends or observed holidays between 4:31 pm and 7:59 am.

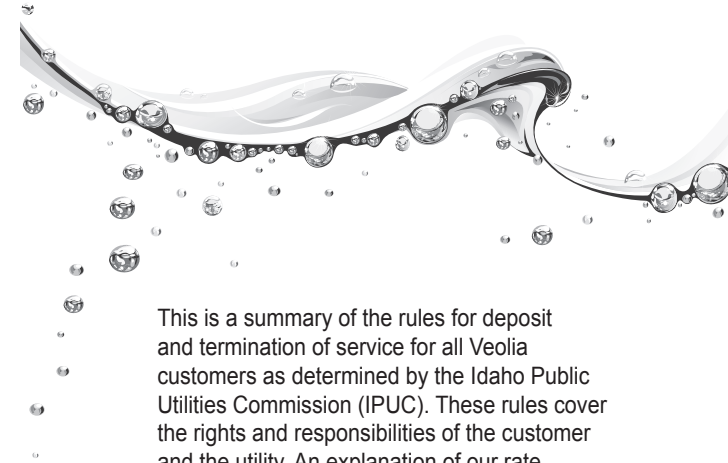
Where applicable, remote capable meter reconnection fees will be charged at a reduced 50% of reconnection fee amount above.

In most cases, these fees must be paid prior to service being granted or restored.

Payment Options

There are several ways to pay your bill:

- Try our Budget Billing Plan. Call 208-362-7304 to enroll
- Direct debit from either your checking or savings account
- Online at www.mywater.veolia.us
- 24-hour automated payment line: 1-888-608-6690
- Pay stations (see www.mywater.veolia.us for locations)
- Use the envelope provided with your bill.



This is a summary of the rules for deposit and termination of service for all Veolia customers as determined by the Idaho Public Utilities Commission (IPUC). These rules cover the rights and responsibilities of the customer and the utility. An explanation of our rate schedule has also been included.

Questions concerning this information may be directed to:

Veolia
Customer Service
csid@veolia.com
208-362-7304

or

Idaho Public Utility Commission
Consumer Assistance
P.O. Box 83720
Boise, ID 83720-0074
208-334-0369

Veolia

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IN-198186

LEGACY

Deposits/Payment Guarantees

The IPUC service rules allow utilities to ask for deposits or payment guarantees under specific conditions. At this time, Veolia does not require deposits or payment guarantees.

Rules for Termination of Service

Termination with Prior Notice

With proper customer notification, Veolia may deny or terminate water service for one of the following reasons:

1. Nonpayment of a past due billing, payment of a past due billing with any check not honored by the bank, or insufficient funds on an electronic payment;
2. Failure to abide by the terms of a payment arrangement;
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2. To prevent a violation of federal, state or local safety or health codes;
3. Service is obtained, diverted or used without the authorization of Veolia;
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Notification

1. A billing may be considered past due fifteen (15) days after the billing date. A written notice of termination must be mailed at least seven (7) days before the proposed termination date.
2. At least twenty-four (24) hours before the service is terminated, another attempt shall be made to contact the customer in person or by telephone.

Only a twenty-four (24) hour notice is required if:

3. The initial payment of a payment arrangement is not made or the initial payment is made with a check not honored by the bank;
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Additional Notice

1. If service is not terminated within twenty-one (21) calendar days after the proposed termination date, Veolia will begin the notice process again with the seven (7) day written notice.

Payment Arrangements and Special Circumstances

If the customer cannot pay the billing in full or receives a notice of termination, payment arrangements can be made to avoid termination of service. Call customer service at 208-362-7304.

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Restrictions on Termination of Service

Service cannot be terminated if:

1. The past due billing is less than \$50.00 or two (2) months of service, whichever is less;
2. The unpaid billing is for service to another customer;
3. The billing is for charges other than water service.

Service cannot be disconnected on Friday, Saturday, Sunday, legal holidays recognized by the state of Idaho, or on any day immediately preceding any legal holiday. Service may be terminated only between the hours of 8:00 a.m. and 4:00 p.m.

If service is terminated for any one of the conditions listed, Veolia has employees available for reconnection within 24 hours after the situation is corrected.

Complaint Procedure

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Rate Schedule Information

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Water Distribution System

Service Area

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 8248 West Victory Road Boise, Idaho 83709 Phone: 208-362-7304									
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